

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION WICHITA BRANCH NO-1 WELL HISTORY

CONFIDENTIAL

Compt. _____

30-11-14W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,045

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Strecker

ADDRESS _____ WELL NO. #1

WELL LOCATION NE SE NE

DRILLING Rains & Williamson Oil Co., Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 30 TWP 11S RGE 14 (W).

Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3503' PBTD _____

SPUD DATE 1-4-83 DATE COMPLETED 1-14-83

ELEV: GR 1807 DF _____ KB 1812

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 280' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RELEASED

FEB 1 1984

Date:

FROM CONFIDENTIAL

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Strecker #1 SEC. 30 TWP. 11S RGE. -14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2967-3001, 30 (30) 30 (30). Rec. 5' oil spotted mud. FP's 33-33, 33-33. IBHP 44, FBHP 44.			E. LOG TOPS	
DST #2 - 3034-3078, 30 (30) 60 (60). Rec. 60' GIP, 30' O&GCM, 70' oil spotted GCWM, 180' GCMW w/oil spots. FP's 44-66, 100-155. IBHP 975, FBHP 975.			Anhydrite	908 (+904)
			B/Anhydrite	942 (+870)
			Topeka	2713 (-901)
			Heebner	2968 (-1156)
			Lansing	3022 (-1210)
			BKC	3284 (-1472)
			Congl. Sh.	3361 (-154)
			Arbuckle	3496 (-1684)
			LTD	3503 (-1691)
DST #3 - 3121-3133, 30 (30) 30 (30). Rec. 30' mud w/spots oil on top of tool. FP's 55-55, 66-66. IBHP 920, FBHP 909.				
DST #4 - 3177-3198, 30 (30) 60 (60). Rec. 10' HO&GCM, 290' SI. O&GCWM, 60' SI. O&GCSW. FP's 100-177, 211-355. IBHP 1129, FBHP 1107.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	280'	60/40 poz.	190 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 30 T. 11S R. 14W

LOC. NE SE NE

WELL NAME: Strecker #1

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3503'

ELEVATION 1807 GL 1812 KB

COMMENCED: 1-4-83

COMPLETED: 1-14-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 280' w/190 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale	340
Shale & Sand	915
Sand & Shale	1840
Shale & Lime	2688
Lime	2903
Shale & Lime	2924
Lime	2998
Shale & Lime	3001
Lime & Shale	3040
Lime	3503
ROTARY TOTAL DEPTH	3503

MAR 13 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS: