

11/28/85  
11-28-86  
KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146  
name Rains & Williamson Oil Co., Inc.  
address 435 Page Court, 220 W. Douglas  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Juanita Green  
Phone 265-9686

Contractor: license # 5146  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Mike D. Engelbrecht  
Phone (316) 265-9686  
PURCHASER Clear Creek, Inc.

Date of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5-85 6-1-85 8-28-85  
Spud Date Date Reached TD Completion Date

3230'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 338' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-167-22,610  
County Russell  
NE NE SE Sec 34 Twp 11S Rge 14 X West

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

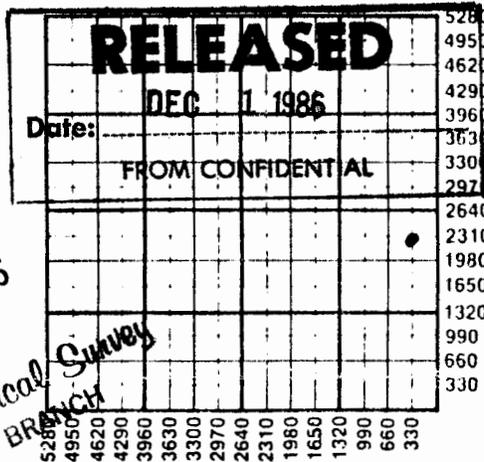
Lease Name John Fuller Well# 2

Field Name Steinle

Producing Formation Lansing

Elevation: Ground 1721 KB 1726

Section Plat



SEP 04 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # D-21,736

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

East  
 West

Operator Name Rains & Williamson Oil Co. Lease Name John Fuller Well# .2 SEC. 34 TWP. 11S RGE. 14

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 2942-2972, 30 (30) 60 (30).  
Rec. 90' HO&GCM. FP's 63-63, 84-84.  
IBHP 201, FBHP 190.  
  
DST #2 - 2976-2986, 30 (30) 30 (30).  
Rec. 30' HO&GCM. FP's 42-42, 42-42.  
IBHP 137, FBHP 190.

Name	Top	Bottom
Anhydrite	798	(+928)
Topeka	2617	(-89')
Heebner	2882	(-11')
Lansing	2934	(-1208)
50' Zone	2975	(-1249)
BKC	3210	(-1484)
LTD	3226	(-1500')

<b>TUBING RECORD</b> size <u>2"</u> set at <u>3215'</u> packer at <u>none</u>		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production <u>8-28-85</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>15</u> Bbls	<u>MCF</u>	<u>35</u> Bbls
		Gas-Oil Ratio	Gravity
		<u>CFPB</u>	

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) .....

used on lease  Dually Completed.  
 Commingled

PRODUCTION INTERVAL .....

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12 1/4"</u>	<u>8.5/8"</u>	<u>23#</u>	<u>338'</u>	<u>60/40 poz.</u>	<u>235 sx.</u>	<u>2% gel., 3% cc.</u>
Production	<u>7.7/8"</u>	<u>5.1/2"</u>	<u>14#</u>	<u>3229'</u>	<u>Surefill</u>	<u>150 sx.</u>	<u>500 gal. mudsweep</u>

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>4</u>	<u>2975'-2978', 2962'-2964'</u>	<u>250 gal. MCA, 1,000 gal. -28% NE acid + 300# plugging agent</u>	
		<u>250 gal. MCA, 750 gal. -28% acid</u>	

*Ind*

DRILLER'S LOG

711185  
911186  
RCC

**RELEASED**

Date: OCT 1 1986

FROM CONFIDENTIAL

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 34 T. 11S R. 14W

WELL NAME: John Fuller #2

**CONFIDENTIAL**

LOC. NE NE SE

COUNTY: Russell

RIG NO. #9

**CONFIDENTIAL**

TOTAL DEPTH 3230'

ELEVATION 1721 GL 1726 KB

COMMENCED: 5-25-85

COMPLETED: 6-1-85

CONTRACTOR: Rains & Williamson Oil Co., Inc.

**CASING RECORD:**

SURFACE: 8 5/8" @ 338' w/235 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 3229' w/150 sx. Surefill, 500 gal. mudsweep.

LOG

(Figures Indicate Bottom of Formations)

Shale	345
Shale & Shells	603
Shale & Sand	805
Shale & Shells	1542
Shale & Lime	1636
Lime & Shale	1910
Shale & Lime	2870
Lime	2986
Lime & Shale	3150
Lime	3230
<u>ROTARY TOTAL DEPTH</u>	<u>3230</u>

**JUL 01 1985**  
**State Geological Survey**  
**WICHITA BRANCH**

**RECEIVED**  
 STATE CORPORATION COMMISSION

**JUL 01 1985**  
 CONSERVATION DIVISION  
 Wichita, Kansas

STATE OF Kansas )  
 COUNTY OF Sedgwick )

SS: