

SIDE ONE

State Geological Survey 34-11-14W
WICHITA BRANCH

Compt. _____

P1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3233.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,110

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202 COUNTY Russell
FIELD Steinle** CONTACT PERSON Juanita Green PROD. FORMATION Lansing/KC
PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Stielow "C"

ADDRESS 818 Century Plaza
Wichita, Kansas 67202 WELL NO. #1
WELL LOCATION NW SW NE

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line and

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202 the NE/4 (Qtr.) SEC 34 TWP 11S RGE 14WPLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3450' PBTD _____

SPUD DATE 5-12-83 DATE COMPLETED 7/5/83

ELEV: GR 1728 DF _____ KB 1733

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 263' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry; Disposal,

Amount and kind of material used		Depth interval treated	
250 gallons MCA		3084' - 3086', 3035' - 3037'	
500 gallons - 28% acid		2972' - 2976', 2956' - 2960'	
		3035' - 3037', 2935' - 2939'	
Date of first production 6-30-83		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production - I.P.		Gravity	
Oil	Gas	Water %	Gas-oil ratio
bbls.	ACF	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 3084' - 3086', 3035' - 3037'	
		2972' - 2976', 2956' - 2960', 2935' - 2939'	

FILL IN WELL INFORMATION REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; casing intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2933-2964, 30 (30) 60 (30). Rec. 154' oil specked mud, 62' gassy oil cut mud, 62, gassy heavy mud cut oil, 124' gassy muddy oil. FFP 227-250 FBHP 767.			E. LOG TOPS	
DST #2 - 2970-2980, 30 (30) 60 (30). Rec. 60' VHO&GCM, 120' muddy gassy oil. FP's 45-56, 56-79. IBHP 511, FBHP 500.			Anhydrite	822 (+911)
			Topeka	2618 (-885)
			Heebner	2876 (-1143)
			Lansing	2930 (-1197)
			BKC	3204 (-1473)
			Congl.	3274 (-1541)
			Viola	3328 (-1595)
			Arbuckle	3420 (-1687)
			LTD	3449 (-1700)
DST #3 - 3011-3042, 30 (30) 60 (30). Rec. 270' muddy oil, 60' gassy muddy oil, 180' muddy water. FP's 56-102, 113-227. IBHP 957, FBHP 901.				
DST #4 - 3079-3117, 30 (30) 30 (30). Rec. 65' mud w/oil spots. FP's 45-56, 56-68. IBHP 946, FBHP 924.				
Sand & Lime		851		
Shale & Sand		1978		
Shale		2136		
Sand, Shale & Lime		2365		
Lime & Shale		2584		
Shale & Lime		2807		
Lime & Shale		3450		
ROTARY TOTAL DEPTH		3450		
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	180 sx.	3% cc., 2% gel.
Production	7 7/8"	5 1/2"	14#	3449'	AFC	150 sx.	10 bbl. salt flush.
Portcollar set @ 940'							
Set Bridge Plug @ 3058'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3084' - 3086'
					3035' - 3037'
					2972' - 2976'
					2956' - 2960'
TUBING RECORD			2		
Size	Setting depth	Packer set at			
2 7/8"	2940'		2		2935' - 2939'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD