

34-11-14W

State Geological Survey  
WICHITA, BRANCH (REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

SEP

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-167-21,913

ADDRESS P.O. Box 18407

COUNTY Russell

Wichita, Ks. 67218

FIELD WC

\*\*CONTACT PERSON Gloria DeJesus

PROD. FORMATION Lansing-Kansas

PHONE (316) 685-1441

LEASE Steinle

PURCHASER Clear Creek, Inc.

WELL NO. 3

ADDRESS Wichita, Ks.

WELL LOCATION NE SW NW

990' Ft. from West Line and

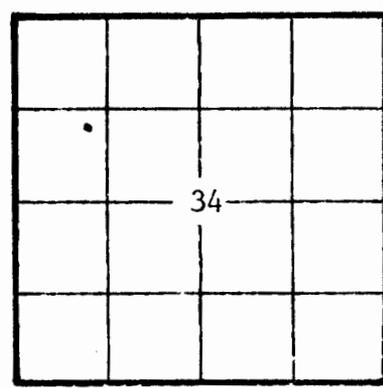
990' Ft. from South Line of

the NW/4 SEC. 34 TWP. 11S RGE. 14W

DRILLING CONTRACTOR Thunderbird Drilling, Inc.

ADDRESS Same

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3483 PBTD \_\_\_\_\_

SPUD DATE 5/17/82 DATE COMPLETED 6/16/82

ELEV: GR 1755 DF \_\_\_\_\_ KB 1760

DRILLED WITH (~~WIRE~~) (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 375 w/250 sx DV Tool Used? no  
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500 Gal. M.A.	3003-3012

Date of first production <u>6/30/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil <u>75</u> bbls.	Gas <u>None</u> MCF	Water <u>8</u> %	Gas-oil ratio <u>8</u> bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_

Perforations 3003-3012 LK

82336  
34-11-14w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG	
DST #1 /30-45-60-45, rec. 15' mud w/so., FP 44-66#, BHP 1097-1064#	2863	2895	Anhydrite	834+ 926
			B/Anhydrite	872+ 888
			Heebner	2908-1148
DST #2 /30-45-60-45, rec. 170' gip, 150' ho &gcm, FP 44-77#, BHP 931-642#	2942	2980	Toronto	2928-1168
			Lansing	2958-1198
			BKC	3293-1533
			Arbuckle	3466-1706
DST #3 /30-45-60-45, rec. 700' gip, 120' ho&gcm, 120' fo, 610' cgo, FP 110- 243#, BHP 897-886#	2976	3020	LTD	3482-1722
DST #4 /30-45-60-45, rec. 600' sos&gcmw, FP 88-342#, BHP 931-886#	3063	3083		
DST #5 /30-45-60-45, rec. 35' ocm, FP 33-55# BHP 796-664#	3120	3150		
DST #6 /30-45-30-45, rec. 20' osm, FP 66-55# BHP 1097-9064#	3154	3210		
Surface Hole	0	290		
Sand & Shale	290	375		
Shale, Sand & Red Bed	375	770		
Shale & Red Bed	770	835		
Anhydrite	835	873		
Shale	873	1200		
Lime	1200	1635		
Shale & Lime	1635	1915		
Lime & Shale	1915	2165		
Shale & Lime	2165	2808		
Lime	2808	3483		
R.T.D.	3483			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~RECK~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	375'	com	250	2% gel, 3% cc.
Production		5 1/2"	14#	3114		100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3003-3012
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			