

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

* Pi

34-11-14W

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-22,135

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD STEINLE

** CONTACT PERSON Burke Krueger PROD. FORMATION LKC

PHONE (316) 685-1441 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE STEINLE

ADDRESS 818 Century Plaza - Wichita, Ks. 67202 WELL NO. 6

WELL LOCATION NE SE NW

DRILLING Contractor Thunderbird Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS Same 2310 Ft. from West Line of

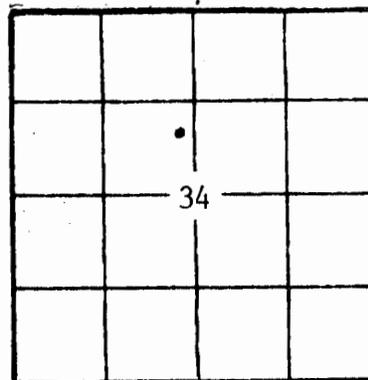
the ~~XXXX~~ SEC 34 TWP 11S RGE 14 (E) (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3450 PBD 3032'

SPUD DATE 6/21/83 DATE COMPLETED 7/15/83

ELEV: GR 1747 DF _____ KB 1752

DRILLED WITH ~~(rotary)~~ (ROTARY) ~~(tools)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 373' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Oil Shut-in Gas, Gas,

Amount and kind of material used	Depth interval treated
A 250. A 1000 gal. 15% NE	3123-3130
A 250 MA	3052-55
A 1000 Gal, MA	2958-2990 OA

Date of first production 7/16/83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production-I.P. 90 bbls. Gas none MCF Water % 0 Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations 2974-2980

State Geological Survey
WICHITA BRANCH

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Steinle SEC 34 TWP 11S RGE 14W (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
DST #1, 2946-2965/30-45-60-45, rec. 1130' cgo, FP 144-376#, BHP 656-646#			Anhydrite	830+ 922
DST #2, 2967-2983/30-45-60-45, gts 55", rec. 180' gsmo, 480' gmo, 120' fo, FP 77-250#, BHP 453-443#			B/Anhydrite	866+ 886
DST #3, 2986-3006/30-45-60-45, rec. 1400' gip, 270' mgo, FP 28-96#, BHP 434-414#			Heebner	2895-1143
DST #4, 3048-3059/30-45-60-45, rec. 380' gip, 150' g&mco, 250' gsmo, 50' mw, FP 66-173#, BHP 849-791#			Toronto	2912-1160
DST #5, 3087-3111/30-30-30-30, rec. 10' mud, FP 28-25#, BHP 328-25#			Lansing-KC	2944-1192
DST #6, 3113-3133/30-45-60-45, rec. 210' gip, 90' g&ocm, 180' smgo, 120' g&mco, FP 48-154#, BHP 887-848#			BKC	3224-1472
DST #7, 3142-3170/30-30-30-30, rec. 5' osm, FP 28-25#, BHP 25-25#			Arbuckle	3440-1688
DST #8, 3181-3200/30-30-30-30, rec. 70' wm, FP 28-28#, BHP 858-646#			RTD	3450-169
			LTD	3451-169
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	374		
Shale	374	833		
Anhydrite	833	868		
Shale	868	1320		
Shale & Lime	1320	2095		
Lime & Shale	2095	2350		
Shale & Lime	2350	2775		
Lime & Shale	2775	2954		
Lime	2954	3450		
R.T.D.	3450			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	373'	com	260	2% gel, 3% cc.
Production		5 1/2"		3448'		125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3123-3130
			2		3052-55
			2		2990-3000
			2		2974-2980
			2		2954-2958

** The person who can be reached by phone regarding this well is STEINLE CORPORATION B.P. @ 3032 information.