

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6194Name: ESP Development, Inc.Address 17746 177th. Blvd.City/State/Zip Paradise, KS 67658

Purchaser: _____

Operator Contact Person: Bud EulertPhone (785) 998-4413Contractor: Name: Vonfeldt Drilling, Inc.License: 9431Wellsite Geologist: Randy Kilian

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-26-01 12-1-01 12-1-01Spud Date 11-26-01 Date Reached TD 12-1-01 Completion Date 12-1-01API NO. 15- 167-23215-0000County RussellSE - NE - NE Sec. 28 Twp. 11S Rge. 15 X W4290 Feet from SN (circle one) Line of Section330 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Eulert Ranch F Well # 1Field Name Hagaman

Producing Formation _____

Elevation: Ground 1870 KB 1875Total Depth 3415 PBTB _____Amount of Surface Pipe Set and Cemented at 221 K.B. FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 340 bblsDewatering method used Allow to dry & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

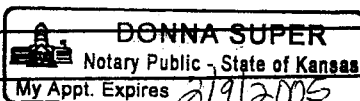
Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bud EulertTitle PRESIDENT Date 1-7-02Subscribed and sworn to before me this 7th day of Jan.,
19 2002.Notary Public Donna SuperDate Commission Expires 2/9/2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

Operator Name ESP DEVELOPMENT INC.

Lease Name EULERT RANCH "F"

Well # 1

Sec. 28 Twp. 11 Rge. 15

East
 West

County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log
Compensated Neutron Log

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|-----------|-------|-------|
| Anhydrite | 950' | + 925 |
| Base | 986' | +889 |
| Topeka | 2716' | - 841 |
| Heeb. Sh. | 2968' | -1093 |
| Toronto | 2988' | -1113 |
| Lansing | 3020' | -1145 |
| Base Kc. | 3273' | -1398 |
| Arbuckle | 3355' | -1480 |
| T.D. | 3413' | -1538 |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 216' | 60/40 POZ | 140 | 3% Gel 2% CC. |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Plug Dry Hole | | 60/40 Poz. | 185 | 6% Gel. |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas:

Vented Sold U-
(If vented, submit A

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

Production Interval