

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23219-00-00
County Russell
162 N & 14 W
G SE Sec. 21 Twp. 11S Rge. 15 X W

Operator: License # 6194

Name: ESP Development, Inc.

Address 17746 177th. Boulevard

City/State/Zip Paradise, KS 67658

Purchaser: EOTT

Operator Contact Person: Bud Eulert

Phone (785), 998-4413

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Randy Killian

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas EHNR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-4-02 3-10-02 3-10-02
Spud Date Date Reached TD Completion Date

1482 Feet from S (circle one) Line of Section

1467 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Eulert Ranch G Well # 1

Field Name Hagaman North

Producing Formation Topeka Arbuckle

Elevation: Ground 1871 KB 1876

Total Depth 3346 PBTD _____

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool set at 950' Feet

If Alternate II completion, cement circulated from 950

feet depth to surface w/ 200 8X cmt.

Drilling Fluid Management Plan See 11 SH 9.8.07
(Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bud Eulert
Title President Date 5-13-02

Subscribed and sworn to before me this 13th day of May, 2002.

Notary Public Donna Super

Date Commission Expires 2/9/2005

DONNA SUPER
Notary Public - State of Kansas
My Appt. Expires 2/9/2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)



Operator Name BSP Development Inc

SIDE TWO

Lease Name Eulert Ranch "G" Well # 1

Sec. 21 Twp. 11S Rge. 15 East West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Radiation Guard Log
Gamma Ray Collar Log

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	948'	+ 928
Base	983'	+ 893
Topeka	2711'	- 830
Heebner Shale	2964'	-1088
Toronto	2982'	-1106
Lansing	3012'	-1136
Base KC	3266'	-1390
Arbuckle	3332'	-1456
T.D.	3346'	-1470

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface new	12 1/4	8 5/8	20#	217'	60/40 Poz	140	2% gel 3% CC.
Surface				Mixed	Additional Common	170	3% CC
Production -used	7 7/8	5 1/2	14#	3330' DV set 950'	ASC 60-40 Poz	150 225	2% gel 6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft	Pf.2744-2747 12 shots	500 gal. 15% INS w/1 gal DMO	2744-47
Open Hole	3330-46	250 gal. 15% MCA	3330-46

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3336		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. 4-12-02 First Prod. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	73 Bbls	--	13 BBlS		30.28

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2744-2747
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Open Hole 3330-46
 (If vented, submit ACO-18.) Other (Specify) _____