

JOHN O. FARMER, INC.

P.O. Box 352

Russell, KS 67665

(785) 483-3144

Distribution:

Presley Petroleum

Terry Marple

Gerald Furseth Revocable Trust

Andrea Krauss

Robert Schmidt

Pinnacle Resources

Grand Prairie

Aven Weaverling

Maupin #1

930' FNL & 570' FWL

Sec. 10-11-15

Russell County, Kansas

1,895 'G.L.

1,903 'K.B.

(Paradise Creek 3D)**Drilling Contractor:****Discovery Drilling - Rig #2**

Cell. 785-635-1412

bag phone 785-639-1658

Toolpusher - Dave Dreiling

Geologist - Brad Hutchison

Cell 785-483-0492

Office 785-483-5783

API #15-167-23,452-0000

TIGHT HOLE - DO NOT RELEASE INFORMATION

8/23/2007

Spud 12 1/4" @ 3:30 PM. Shut rig down at 3:00 AM due to rain.

Depth 575'.

8/24/2007

575', down due to rain

8/25/2007

575', down due to rain

8/26/2007

575', down due to rain

8/27/2007

575', set surface

ran 14 Joints New 23#- 8 5/8" (564') set @ 574', cemented by
 Allied w/ 250 sx, Common, 2% gel 3% CC; cement did circulate.
 Completed @ 11:45 AM, SHS 1/2" @ 575; drilled plug @ 7:45 PM

8/28/2007

1,284', drilling

8/29/2007

2,120', drilling

8/30/2007

3,039', drilling

8/31/2007

3,210', drilling

DST #2 3,180'-3,240' (Lansing H-J zones)

30"-30"-45"-45"

IF: weak built to 1/4"

FF: weak surface blow

Rec: 10' Mud w/ oil show

FP: 68-61, 73-58#

SIP: 193-142#

HP: 1543-1520#

BHT: 105'

9/1/2007

3,450', Logging

DST #3 3,348-3,405' (Top 44' of Arbuckle)

30"30"-30"-30"

IF: BOB in 1.5 min, surface blow back shut in

FF: BOB in 3 min, surface blow back on shut in

Rec: 880' Clean Oil**495' MGO (20% M, 20% G, 60% O)****1375' Total Fluid Recovery**

FP: 148-397, 440-578#

SIP: 996-901#

HP: 1678-1656#

BHT: 113'

Ran 82 jts of new 5 1/2"- 14# STC Casing, set at 3,408',
 Insert at 3,389'. Pumped 500 gal. Mud Flush & KCL.
 Cemented w/150 sx Common Cement w/ 10% salt.
 0# Pumping pressure, 1,100# to land plug.
Lost circulation when cement turned corner. Plug down at 5:30 AM.
 Released Rig. Cemented by Allied Cementing

FINAL REPORT**DST #1 3,036-3,101' (Lansing B & C zones)**

30"30"-60"-60"

IF: weak built to 5.5"

FF: weak built to 6"

Rec: 130' GIP**100' O&GCM (6% O, 10% G, 84% M)**

FP: 58-79, 78-87#

SIP: 287-282#

HP: 1476-1410#

BHT: 103'

John O. Farmer, Inc.			Estim. from 3D Seismic	JOHN O. FARMER, INC.			
LaRosh #1				Maupin #1			
900' FSL & 510' FWL 3-11S-15W				1903			
1853 KB				Sample		E-Log	
Anhydrite	955	898	-1080	991	912	987	916
Topeka	2686	-833		2728	-825	2728	-825
Heebner	2934	-1081		2982	-1079	2979	-1076
Toronto	2953	-1100		3002	-1099	2999	-1096
Lansing	2982	-1129		3030	-1127	3028	-1125
Stark Sh	3189	-1336	-1490	3237	-1334	3230	-1327
B/KC	3242	-1389		3290	-1387	3284	-1381
Arbuckle	3342	-1489		3367	-1464	3361	-1458
RTD				3450	-1547		
LTD	3411	-1558				3449	-1546

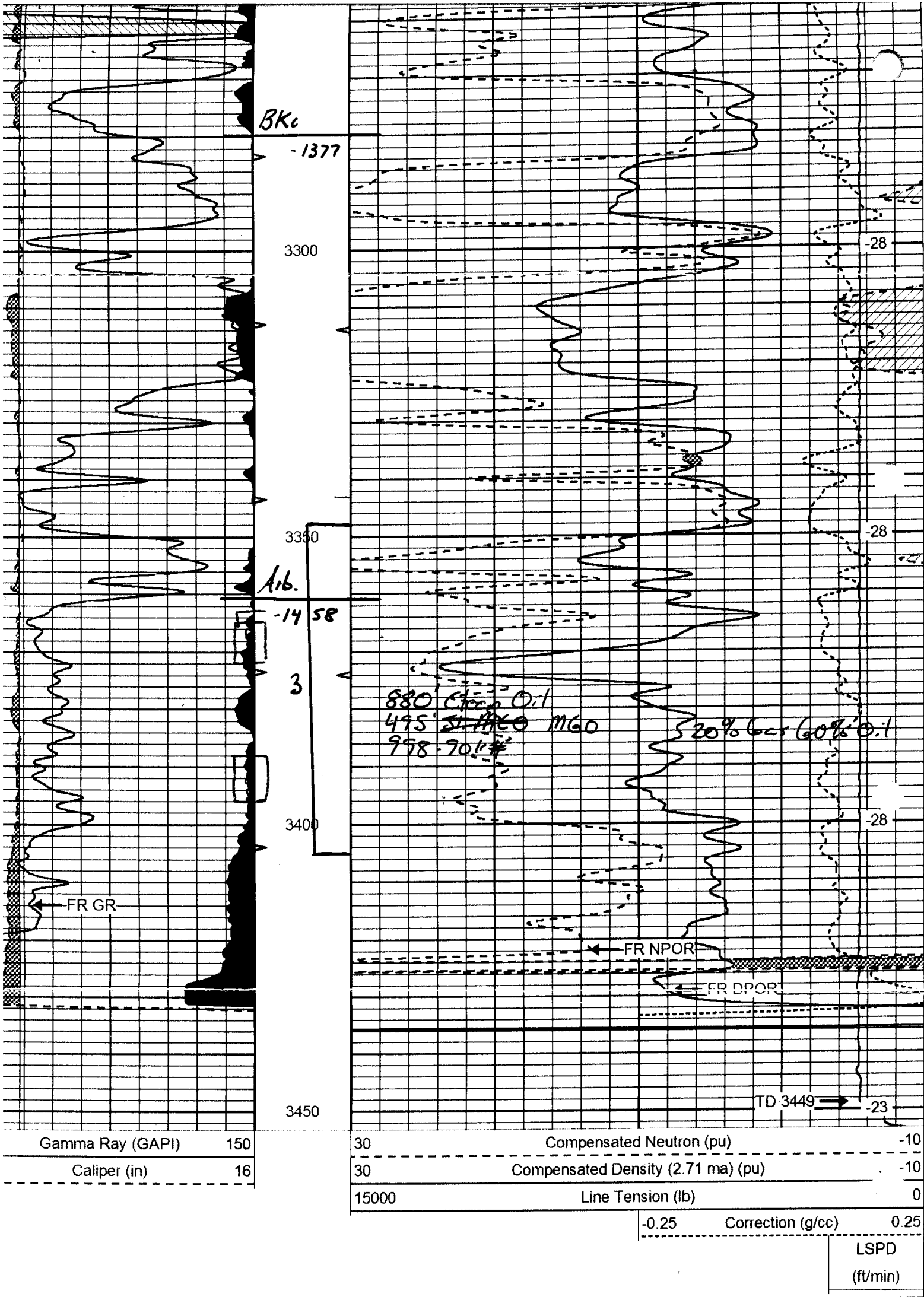


TAL LOG (785) 625-3858

Auc 3
Dual Compensated
Porosity Log

Company John O. Farmer, Inc.		
Well Maupin #1		
Field Wildcat		
County Russell	State Kansas	
Location NE - SW - NW - NW 930' FNL & 570' FWL		
Other Services DIL MEL		
Sec: 10	Twp: 11S Rge: 15W	
ent Datum	Ground Level	Elevation 1895
asured From	Kelly Bushing	8 Ft. Above Perm. Datum
Measured From	Kelly Bushing	
		K.B. 1903
		D.F.
		G.L. 1895
	9/1/07	
umber	One	
og	CNL / CDL	
Driller	3450	
ogger	3449	
Logged Interval	3429	
ogged Interval	2350	
uid In Hole	Chemical	
ity, PPM CL	4000	
sity	9.1	
il	Full	
ec. Temp. F	110	
ng Rig Time	3 Hours	
ent -- Location	007	Hays
ed By	J. Schmeidler	
sed By	Jason Alm	
Borehole Record		
Bit	From	To
12.25	0	575
7.875	575	TD
Casing Record		
Size	Wgt.	From
8.625	24#	0
		575

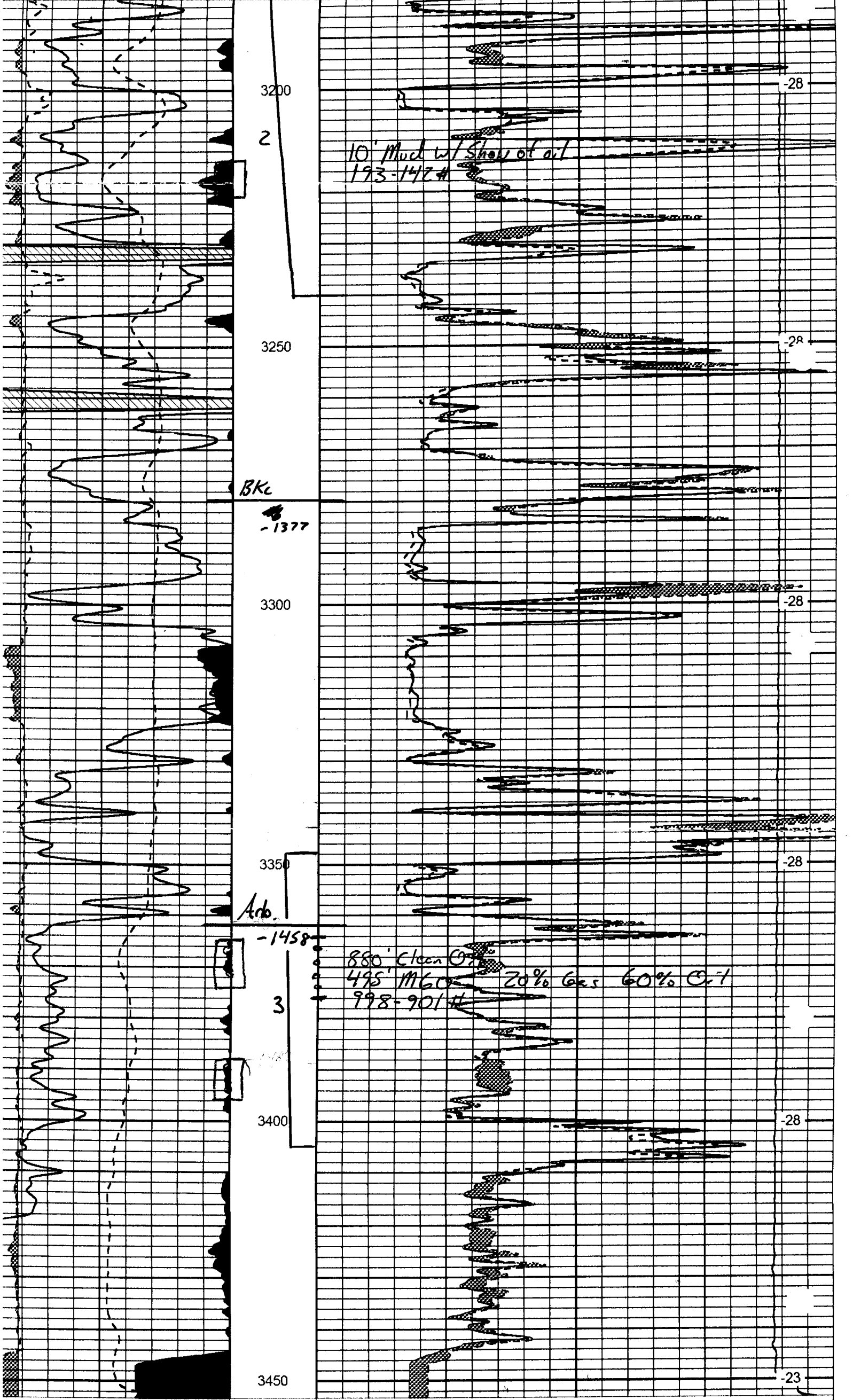
(Watney)



LOG-TECH

Repeat Section

Database File: jof1.db
Dataset Pathname: stack/pass2.1
Presentation Format: cndlspec
Dataset Creation: Sat Sep 01 08:25:47 2007 by Calc Open-Cased 070814
Started by: Depth in Feet scaled 1:240

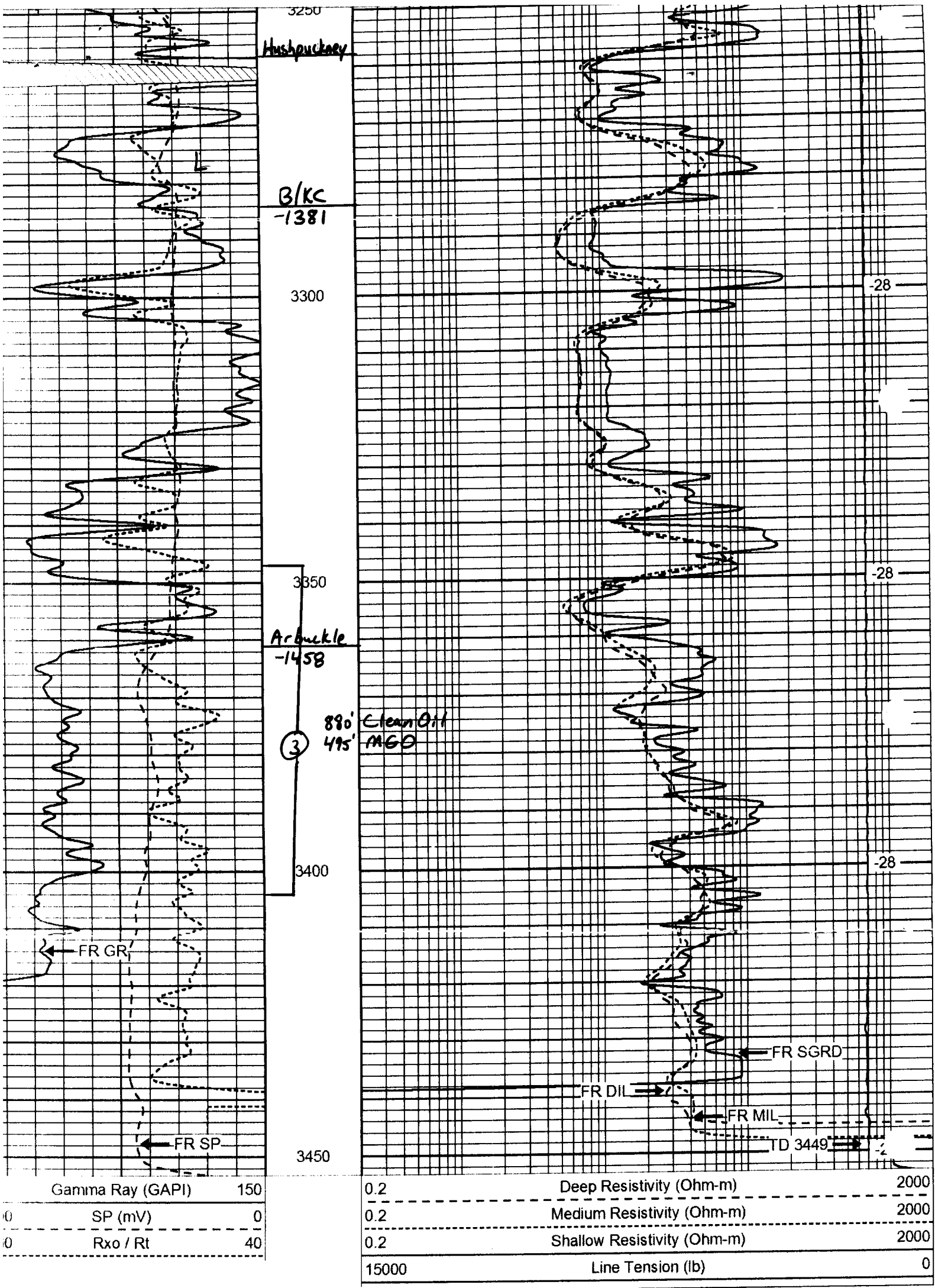


10' Mud w/ Show of oil
193-1474

BKC
-1377

Arb.
-1458

880' Clean Oil
495' MGO 20% Gas 60% Oil
998-9014



OG-TECH

Repeat Section