FORM 51 5M. BRIX

KANSAS

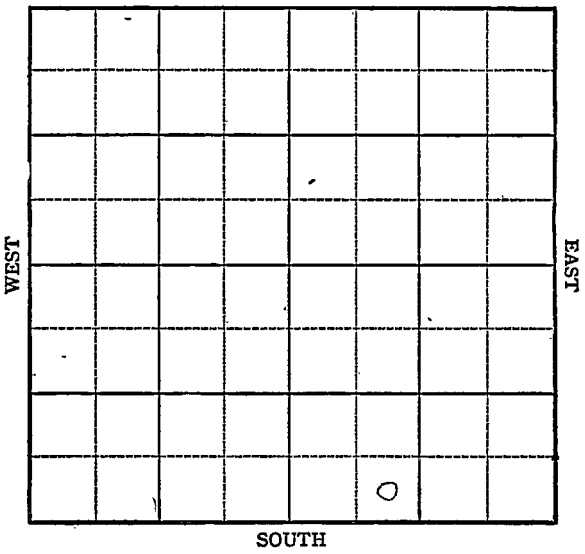
Ellis County

Section 15 Township 11 Range 19W

Well No. #1 G. Sessin "A"

Company Bridgeport et al

Wildcat



15

FORM 252-A
5M-9-44 PETROL

KANSAS Special

Sec. 15 Twp. 11 R. 19W

Well No. #1 G Sessin "A" Farm

Bridgeport et al Company

Wildcat
Donation $1000.00

Ft. from N. Line

330 Ft. from S. Line

Ft. from E. Line

990 Ft. from W. Line

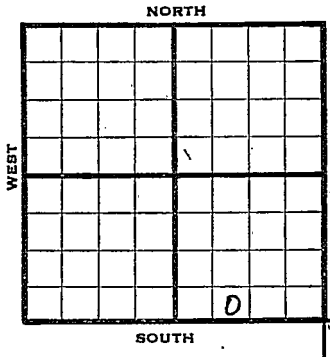
NORTH

WEST

EAST

SOUTH

D



SE SW SE

1944 Elev. 1957 REPORT

10/25 Cellar

11.2 8" @ 170
450 bbls. PH @ 700'
TD 910'
Skid Rig. 75' West

11/15 Top/Lansing 3142'
Slight stain & odor 3192-94'
This well running higher than
Dry holes to the north and
Producing Wells to the south
Drilling 3349' (Telegram
Mannschreck)
Lansing 3142

11/16 Base K C 3396 B Oread 3128
Simpson 3448 Topeka 2901
Arbuckle 3453 Toronto 3130
9' of Arbuckle porous and
saturated.
Total Depth 3462'
Seting
Segtting pipe (Tel-Mannschreck)

OVER

1944.

11/28 Top Arbuckle 3453'
Total Depth 3462'
5" @ 3454 Drilled plugs and cleaned out to bottom.
Drilled 1' deeper-TD 3463'
Tested 5 gallons oil in 2 hrs
No water.
Perf. 24 shots 3454-59
Perf. 12 shots 3456-63
Tested 5 gallons oil in 3 hrs.
Oil tested 22.2 gravity
Will acidize.(Tel. Lewis)

11-30 Total Depth 3463'
Treated with 500 gallons butane.
Acidized with 1000 gallons acid.
Filled 150' with oil in 1/2 hours
Swabbed it dry.
Then swabbed 15.4 bbls. oil in 7 hours
cut .8 of 1% BS. No water.
Gravity 22.2
To drill deeper. (Tel-Lewis)

12-1 Drilled 3463-74' crystalline dolomite with no porosity.
Total Depth 3474'
While drilling deeper the well filled up with 600' of oil, this oil coming from the, the Arbuckle.
Swabbed dry, then swabbed 20 bbls. oil in 12 hours.
Gravity 22.4
Cutting 2/10 of 1% water.
Cutting 2/10 of 1% mud.
Will re-acidize. (Tel)

OVER

Bridgeport #1 Sessin "A" 15-11S-19W

1944

12-2 Total Depth 3474'
Acidized w/1000 gallons butane
" w/3000 gallons acid.
After swabbing off load - swabbed:
1st hour - 8.75 bbls.
2nd " - 9.04 "
3rd " - 7.91 "
4th " - 7.67 "
5th " - 7.25 "
6th " - 7.91 "
7th " - 8.19 "
8th " -- 7.91 "
9th " - 7.02 "
Swabbed total of 71.65 bbls. 9 hours.
After 1st 4 hours took sample, ground it out and showed 6% water. Heated the sample, ground it out and showed 22% water.
After 9 hours, took sample, heated it and ground it out and showed 24% wtr.
Ran bailer to bottom. Got 2 bailers pure water. Had acid and aluminum taste. No sulphur or salt taste.
Still swabbing. (Tel.-Lewis)

12-7 Arbuckle 3453'
Show in Arbuckle -
Set plug at 3233' and dried hole.
Went back to Kansas City 3177-3182'
3188-3194
Showed fast drlg. time and some slight stain.
Perf. 12 shots 3177-82' no show
Perf. 12 shots 3182-87' no show
Perf. 12 shots 3187-92' no show
Perf. 11 shots 3192-97' no show
Will test Topeka show 2918-25'
(Mr. Moore)

12/13 Arb. 3453
5" @ 3454
TD 3502

ABANDONED

FORM 56 200 BKS, 1-44 PETROL

Pool Name Wildcat

Map No. 78 KANSAS Sec. 15 Twp. 11 R. 19W

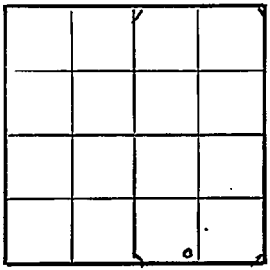
Well No. 1 G. Sessin "A"

Bridgeport etal. Company

FIRST REPORT Contractor

SE SW SE

SECTION PLAT



____ Ft. from N. Line

330 Ft. from S. Line

____ Ft. from E. Line

990 Ft. from W. Line

Ellis County

Location

Rig up

Drilling and Remarks:

Cellar

RECORD

Cased ____ in., ____ ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas ____ Cu. Ft.

Dry Hole

Abandoned

Date

OCT 25 1944 19

S. J. LEWIS Scout

FORM 26 200 BKS. 1-44 PETROL

Pool Name Wildcat

Map No. 70 Sec. 15 Twp. 11 R. 19W

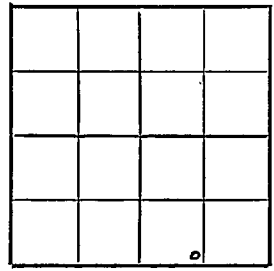
Well No. 1 G. Sessin "A"

Bridgeport etal Company

ABANDONED Contractor

SE SW SE

SECTION PLAT



____ Ft. from N. Line

330 Ft. from S. Line

____ Ft. from E. Line

990 Ft. from W. Line

Ellis County

Location

Rig up

Drilling and Remarks:

Cu @ 3453

5" @ 3454

RECORD

Cased ____ in., ____ ft.

Sand

Gas

Oil

Total Depth 3502

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas ____ Cu. Ft.

Dry Hole

Abandoned

Date

DEC 13 1944 19

S. J. LEWIS Scout

Of file scout envelope

Bottom Hole Purchase

Location of well SE SW SE of Sec 15, 11S-19W, Ellis County, Kansas.

To: Mr. H.V. Elwell of Wichita, Kansas

Our lease covers NW/4 of Sec 23, 11S-19W

We are to pay Mr. Elwell $1000.00 on completion of an Arbuckle Lime test at the above location. We are to have access to the well and desired information as in usual dry hole letters.

