

3-11-15W

TYPE

AFFIDAVIT OF COMPLETION FORM *

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

CONFIDENTIAL

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,129

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PHONE 265-9686 PROD. FORMATION _____

PURCHASER _____ LEASE LaRosh

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR _____ 2310 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 3 TWP 11S RGE 15 (W)

Wichita, Kansas 67202

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3445' PBTD _____

SPUD DATE 6-21-83 DATE COMPLETED 7-1-83

ELEV: GR 1858 DF _____ KB 1863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 308' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

WELL PLAT _____ (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG _____

RELEASED
Date: AUG 1 1984
FROM CONFIDENTIAL

80738

SIDE TWO

ACO-1 WELL HISTORY XXX

OPERATOR Rains & Williamson Oil Co., Inc. LEASE LaRosh #1

SEC. 3 TWP. 11S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 - 2738-2760, 30 (30) 30 (30). Rec. 75' WM. FP's 42-42, 74-74. IBHP 867, FBHP 857.			<u>E. LOG TOPS</u>	
DST #2 - 2933-2975, 30 (30) 30 (30). Rec. 120' WM. FP's 53-53, 74-63. IBHP 867, FBHP 827.			Anhydrite	969 (+894)
DST #3 - 3021-3054, 30 (30) 30 (30). Rec. 75' mud. FP's 31-31, 63-63. IBHP 352, FBHP 352.			Topeka	2715 (-852)
DST #4 - 3061-3070, 30 (30) 30 (30). Rec. 5' mud. FP's 10-10, 21-21. IBHP 245, FBHP 245.			Heebner	2967 (-1104)
DST #5 - 3082-3125, 30 (30) 60 (30). Rec. 150' WM. FP's 31-31, 106-106. IBHP 223, FBHP 223.			Lansing	3015 (-1152)
DST #6 - 3171-3245, 30 (30) 60 (30). Rec. 60' mud. FP's 53-53, 74-74. IBHP 480, FBHP 480.			BKC	3278 (-1415)
Shale & Sand		2055	Congl. Shale	3344 (-1481)
Lime & Shale		3445	Arbuckle	3427 (-1564)
ROTARY TOTAL DEPTH		3445	LTD	3447 (-158)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	308'	Common	185 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at