

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHAPI No. 15 — 167 — ~~20,679~~ 20709
County Number (Ari)

Operator

Vincent Oil Corp.

Address

719 Union Center Building Wichita, Kansas 67202

Well No.

#1

Lease Name

Hachmeister

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Woodman-Iannitti Drlg. Co.

Geologist

Frank M. Brooks

Spud Date

11-21-74

Total Depth

3410

P.B.T.D.

Date Completed

11-30-74

Oil Purchaser

None

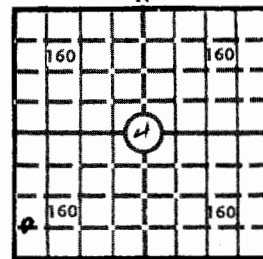
S. 4 T. 11 R. 15 ^R_W

Loc. W2 SW SW

County Russell

640 Acres

N



Locate well correctly

Elev.: Gr. 1901

DF 1903 KB 1905

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 $\frac{5}{8}$ "	28#	207.60'	Bulk	140	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	SCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE
Well No. #1	Lease Name Hachmeister	
S 4 T 11S R 15W 5= W		

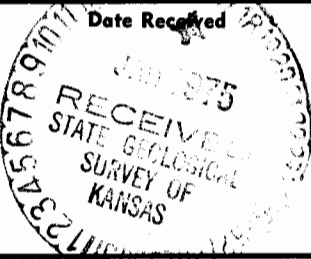
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Clay		100	Anhydrite	1009
Post rock, Sand & Shale		209	Bs. Anhydrite	1045
Shale		550	Howard	2725
Sand & Shale		675	Topeka	2745
Shale & Shells		740	Heebner	2994
Red Bed		1009	Toronto	3019
Anhydrite		1045	Lansing	3046
Shale & Shells		1205	Bs. Kans. City	3304
Shale & Lime		1680	Conglomerate	3377
Lime & Shale		1890	Arbuckle	3395
Lime		2045	Total Depth	3410
Lime & Shale		2230		
Lime		2615		
Lime & Shale		2700		
Lime		2880		
Lime		3015		
Lime		3142		
Lime		3271		
Lime		3400		
Arbuckle		3410		
Drill Stem Test #1 - 3058-3142 ft. - 30-45-30-60. Weak to strong blow on 1st opening, weak blow throughout 2nd opening. Recovered 120 ft. watery mud w/slight scum of oil, 240' muddy water. IBHP 423# - 45 min., IFP 53#, FBHP 423# - 60 min., FFP 207#. Drill Stem Test #2 - 3396-3400 ft. - 60-60-30-60. Weak blow for 50 min. Recovered 50 ft. oil specked mud. IBHP 61# - 60 min. IFP 42 - 42#, FBHP 61# - 60 min., FFP 42-42#. Drill Stem Test #3 - 3400-3410 ft. 30-30-30-30. Weak blow for 25 min. Recovered 30 ft. mud w/few oil specks. IBHP 601# - 30 min., IFP 27-31#, FBHP 757# - 30 min., FFP 42-42# <u>Dry & Abandoned.</u>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	VINCENT OIL CORPORATION By: <u>Vincent F. Hiebsch</u> Signature Vincent F. Hiebsch	
	President	
	Title	
	December 26, 1974	
		Date

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