

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KS., 67530

Operator Contact Person CHARLES W. DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWD: old well info as follows:

Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-14-86 1-20-86 1-20-86
Date Date Reached TD Completion Date

3400'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 638' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w _____ SX cmt

EPI NO. 15 167-22,698

County RUSSELL

CENTER
S/2, N/2, SW/4 Sec. 4 Twp. 11S Rge. 15 W 11W
(location)

1650' Ft North from Southeast Corner of Section
3960' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

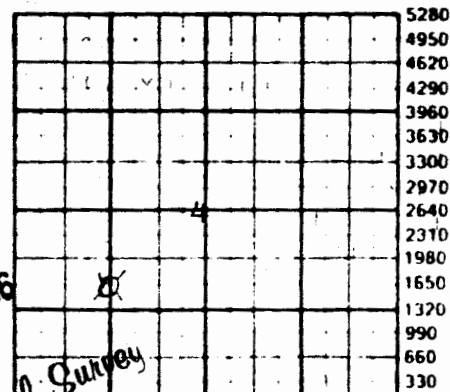
Lease Name HACHMEISTER Well# 2

Field Name _____

Producing Formation _____

Elevation: Ground 1883' KB 1888'

Section Plat



FEB 24 1986
State Geological Survey
WICHITA BUREAU

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # _____

Groundwater (Well) _____ Ft North From Southeast Corner a
_____ Ft West From Southeast Corner
Sec Twp Rge East West

☒ Surface Water 1500 Ft North From Southeast Corner a
4300 Ft West From Southeast Corner
(Stream, Pond etc.)
Sec Twp Rge East ☒ West
4 11S 15

Other (explain) _____

(purchased from city RWD #)

Disposition of Produced Water _____ Disposal
Repressuring

Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name
Operator Number

ENERGY THREE, INC.

HACHMEISTER

2

4

TWF

11S

15W

80742

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes

☐ No

Samples Sent to Geological Survey

☐ Yes

☐ No

Cores Taken

☐ Yes

☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

D.S.T. # 1: FROM 3341' TO 3370'

TIMES = 30 - 60 - 30 - 60

RECOVERED 30' DRILLING MUD (GRINDOUT = 2% OIL)

INITIAL FLOW PRESSURE = 50 - 50

FINAL FLOW PRESSURE = 50 - 57

INITIAL SHUTIN PRESS. = 979 #

FINAL SHUTIN PRESS. = 892 #

D.S.T. # 2: FROM 3366' TO 3378'

TIMES = 30 - 60 - 30 - 60

RECOVERED 20' SLIGHTLY OIL CUT MUD (GRINDOUT = 15% OIL)

INITIAL FLOW PRESSURE = 36 - 36

FINAL FLOW PRESSURE = 36 - 28

INITIAL SHUTIN PRESS. = 972 #

FINAL SHUTIN PRESS. = 877 #

TOPEKA	2719'	(- 831)
HEEBNER	2967'	(-1070)
TORONTO	2990'	(-110)
LANS.-KC	3018'	(-1130)
ARBUCKLE	3360'	(-1472)

FEB 24 1985

State Geologist
WICHITA BRANCH

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	638'	60/40 Pozmix	325	3% C.C. 2% GEL

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
