

KANSAS

State Geological Survey *Confidential*

WICHITA BRANCH

WELL COMPLETION REPORT AND DRILLER'S LOG

CONFIDENTIAL

S. 7 T. 11S R. 15W E W

Loc. NW NW SE

County Russell

API No. 15 - 167 - 21,760  
County Number

Operator  
Graham-Michaelis Corporation

Address  
P. O. Box 247, Wichita, Kansas 67201

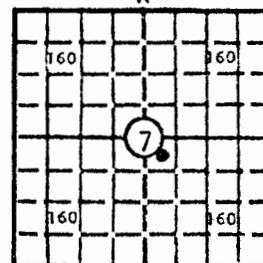
Well No. 6 - 7 Lease Name Chrisler "B"

Footage Location  
330 feet from (N) ~~XX~~ line 2330 feet from (E) ~~XX~~ line SE/4

Principal Contractor Revlin Drilling, Inc. Geologist Larry Bookless

Spud Date 8-22-81 Date Completed 10-22-81 Total Depth 3505 P.B.T.D. 3459

Directional Deviation Oil and/or Gas Purchaser Koch Oil Company



Elev.: Gr. 1906

DF KB 1911

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12-1/4"	8-5/8"	20#	274'	Quick Set	185	
Production	7-7/8"	4-1/2"	9.5#	3505'	Common	200	10% salt, 5 sx salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3085 - 3224'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3423'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
22,400 gallons 28% mud acid	Above perforations

RELEASED

Date: 1 OCT 1982

INITIAL PRODUCTION

FROM CONFIDENTIAL

Date of first production Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s) Above perforations

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

PLEASE HOLD THIS INFORMATION CONFIDENTIAL

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
OIL

Operator  
Graham-Michaelis Corporation

Well No. 6 - 7 Lease Name Chrisler "B"

S 7 T 11S R 15W Ex W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	360	Heebner	3061 (-1150)
Shale & Sand	360	1360	Lansing	3111 (-1200)
Shale	1360	1985	Base K.C.	3359 (-1448)
Shale with Lime	1985	2185	Conglomerate	3441 (-1530)
Shale	2185	2670	Log T.D.	3508 (-1597)
Shale with Lime	2670	2840		
Lime	2840	2864		
Shale with Lime	2864	3120	Petro-Log Radiation Guard Log	
Lime	3120	3465		
Limestone	3465	3505		
R.T.D.	3505			
DST #1 2836-2864/90", Recovered 40' slightly oil cut mud (4% oil); IFP 42-53#/30"; FFP 53-63#/60"; ISIP 518#/45"; FSIP 652#/90". Hydrostatic Pressure 1457-1467#/BHT 92°.				
DST #2 2924-2960/60", Recovered 12' oil spotted mud (1% oil); IFP 32-42#/30"; FFP 32-63#/30"; ISIP 105#/45"; FSIP 84#/60"; Hydrostatic Pressure 1593-1590#. BHT 92°.				
DST #3 3058-3150/90", Recovered 120' gas in pipe and 330' oil and gas cut mud (20% gas, 17% oil & 63% mud); IFP 71-162#/30"; FFP 182-223#/60"; ISIP 304#/45"; FSIP 344#/90"; Hydrostatic Pressure 1578#/1568#; BHT 97°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack L. Yinger*  
 Signature  
 Jack L. Yinger, Vice President  
 Title  
 November 10, 1981  
 Date