

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

KCC  
Incl/pl

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1982

OPERATOR Graham-Michaelis Corporation API NO. 15-167-21,965

ADDRESS P.O. Box 247 COUNTY Russell

Wichita, KS 67201 FIELD Fairport Northwest

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing  
PHONE 264-8394

PURCHASER Koch Oil Company LEASE Elliott

ADDRESS P. O. Box 2256 WELL NO. 3-7

Wichita, Kansas 67201 WELL LOCATION NW NW NW

DRILLING CONTRACTOR Red Tiger Drilling Company 380 Ft. from North Line and

ADDRESS 1720 KSB & T Bldg 330 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 7 TWP 11S RGE 15W.

PLUGGING CONTRACTOR n/a

ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


**RELEASED**  
Date: **JAN 1 1984**  
FROM CONFIDENTIAL

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3455' PBSD 3405'

SPUD DATE 8-6-82 DATE COMPLETED 10-6-82

ELEV: GR 1879 DF 1881 KB 1884

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-7812

Amount of surface pipe set and cemented 238.38' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**CONFIDENTIAL**  
*State Geological Survey*  
WICHITA BRANCH

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger  
(Name)

SIDE TWO

OPERATOR Graham-Michaelis

LEASE Elliott #3-7

ACO-1 WELL HISTORY  
SEC. 7 TWP. 11S RGE. 15W

80-767

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil - Post Rock	0	40	Heebner	3032 (-1148)
Shale	40	292		
Shale & Sand	292	969	Lansing	3080 (-1196)
Shale & Red Bed	969	1062		
Anhydrite	1062	1094	Base K.C.	3327 (-1443)
Shale	1094	1615		
Shale & Lime	1615	2582	Simpson	3443 (-1559)
Lime	2584	2596		
Lime & Shale	2596	2765	RTD	3455 (-1574)
Lime	2765	3455		
RTD		3455		
DST #1 2808 - 2830/90", Recovered 35' oil cut watery mud (15% oil, 60% mud & 25% water); IFP 40-40#/30 minutes; FFP 40-40#/60 minutes. ISIP 276#/45 minutes; FSIP 409#/90 minutes. BHT 100°.				
DST #2 3030 - 3125/90", Recovered 15' mud with few specks of oil. IFP 70-70#/30 minutes; FFP 70-84#/60 minutes. ISIP 612#/45 minutes; FSIP 600#/90 minutes. BHT 105°.				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated	
22,400 gallons acid		Above perforations	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
October 6, 1982	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil Swab Test:	Gas	Water %
	3 BOPH/4 hrs	0 bbls.	%
Disposition of gas (vented, used on lease or sold)		Perforations	3056 - 3319' OA

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	291.18'	Common	175 sx	Quickset
Production	7-7/8"	12 1/2"	10.5#	3454'	Common	200 sx	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3056 - 3319' OA
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3404				