

TYPE

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	<u>5134</u>	EXPIRATION DATE	<u>June 30, 1983</u>
OPERATOR	<u>Graham-Michaelis Corporation</u>	API NO.	<u>15-167-22,125</u>
ADDRESS	<u>P. O. Box 247</u>	COUNTY	<u>Russell</u>
	<u>Wichita, Kansas 67201</u>	FIELD	<u>Fairport Northwest</u>
** CONTACT PERSON	<u>Jack L. Yinger</u>	PROD. FORMATION	<u>-</u>
PHONE	<u>(316) 264-8394</u>		
PURCHASER	<u></u>	LEASE	<u>Elliott</u>
ADDRESS	<u></u>	WELL NO.	<u>5 - 7</u>
		WELL LOCATION	<u>Approx. NW SE NW</u>
DRILLING CONTRACTOR	<u>Revin Drilling, Inc.</u>	1765 Ft. from	<u>North</u> Line and
ADDRESS	<u>P. O. Box 293</u>	3540 Ft. from	<u>East</u> Line of (E)
	<u>Russell, Kansas 67665</u>	the	<u>(Qtr.) SEC 7 TWP 11 RGE 15 (W).</u>
PLUGGING CONTRACTOR	<u>Revin Drilling, Inc.</u>	WELL PLAT	(Office Use Only)
ADDRESS	<u>P. O. Box 293</u>		
	<u>Russell, Kansas 67665</u>		
TOTAL DEPTH	<u>3490'</u>	PBTD	<u></u>
SPUD DATE	<u>5/21/83</u>	DATE COMPLETED	<u>5/31/83</u>
ELEV: GR	<u>1905</u>	DF	<u></u>
		KB	<u>1910</u>
DRILLED WITH (CABLE) (<u>ROTARY</u>) (<u>AIR</u>) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	<u>N/A</u>		

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL

KCC
KGS ☒
SWD/REP
PLG.

Amount of surface pipe set and cemented 278' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

LEASE

5-7

Elliott

SEC.

7 TWP.

11 RGE. 15

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post rock - shale, shells		281	Heebner	3075 (-1165)
Shale & Shells	281	1015		
Shale	1015	1080	Lansing	3125 (-1215)
Anhydrite	1080	1114		
Shale	1114	1750		
Shale w/Lime	1750	3168		
Lime	3168	3245		
Lime w/Shale	3245	3320		
Lime	3320	3380		
Lime w/Shale	3380	3490		
DST #1 2845-2870, 30-60-30-60, Recovered 10' watery mud with specks of oil. IFP 35-35; FFP 35-35; ISIP 394; FSIP 116.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	278'	Common, Quick	170	
					Set		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD