

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

7-115W

PK
[Signature]

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Graham-Michaelis Corporation API NO. 15-167-21,714

ADDRESS (Former Operator: C C & S Oil Operations) COUNTY Russell

P. O. Box 247, Wichita, Kansas 67201 FIELD Fairport Northwest

** CONTACT PERSON Jack L. Yinger, Vice President PROD. FORMATION Lansing
PHONE 316-264-8394

PURCHASER Koch Oil Company LEASE Elliott "C"

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION NW SW NE

DRILLING Emphasis Oil Operations 2310 Ft. from East Line and

CONTRACTOR P. O. Box 506 990 Ft. from South Line of

ADDRESS Russell, Kansas the NE (Qtr.) SEC 7 TWP 11S RGE 15W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

State Geological Survey
WICHITA, BRANCH

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		7	

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3675' PBTD _____

SPUD DATE 6-3-81 DATE COMPLETED 8-2-82

ELEV: GR 1941' DF _____ KB 1946'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-7812

Amount of surface pipe set and cemented 260' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, Vice President, being of lawful age, hereby certifies that: Graham-Michaelis Corp.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SIDE TWO (Formerly CC & S Elliott #2)

80772
ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Elliott "C"2

SEC. 7 TWP. 11S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP '	BOTTOM	NAME	DEPTH
Top Soil	0	30	Heebner	3116 (-1170)
Sand & Shale	30	483		
Shale	483	1117	Lansing	3165 (-1219)
Anhydrite	1117	1129		
Red Bed & Shale	1129	1389	Base K.C.	3413 (-1467)
Shale & Lime	1389	1698		
Shale	1698	1801	Arbuckle	3630 (-1684)
Shale & Lime	1801	2039		
Shale	2039	2657	RTD	3675 (-1729)
Shale & Lime	2657	2762		
Shale	2762	2937		
Shale & Lime	2937	3126		
Lime	3126	3308		
Shale & Lime	3308	3400		
Lime	3400	3463		
Lime & Shale	3463	3565		
Lime - RTD	3565	3675		

Ran Great Guns Radiation Guard Log.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
13,150 gallons 20% acid		Above perforations.	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Aug. 2, 1982	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	4 BOPD bbls.	10 BOPD MCF	%
Disposition of gas (vented, used on lease or sold)		Perforations 2902 - 3378' OA	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
To protect fresh water		8-5/8"		253'		165	
Production		4-1/2"		3674'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
					2902 - 3378 OA
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3540'				