

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL AND LEASE

Operator: License # 5363  
Name: BEREXCO INC.  
Address: 100 N BROADWAY, STE 970  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_

Operator Contact Person: Leon Rodak  
Phone: (316) 265-3311

Contractor: Name: Lightning Well Service

Wellsite Geologist: \_\_\_\_\_

### Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: Graham-Michaelis Corporation  
Well Name: Chrisler "B" # 5-7

Original Comp. Date: 9/17/81 Original Total Depth: 3485'

☐ Deepening ☐ Re-Perf ☒ Conversion / SWD

☐ Plug Back ☐ Plug Back Total Depth: \_\_\_\_\_

☐ Commingled Docket No. \_\_\_\_\_

☐ Dual Completion Docket No. \_\_\_\_\_

☒ Other (SWD or Inj?) Docket No. E-26764

11/16/00 11/28/00

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 167-21754-0001

County: Russell

SE NW SE Sec. 7 Twp 11 S. R. 15 W

1655 feet from ☒ N (circle one) Line of Section

1670 feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ NW SW

Lease Name: Chrisler Elliott Unit Well # 18

Field Name: Chrisler

Producing Formation: Topeka, Toronto, L-KC

Elevation: Ground: 1914' Kelly Bushing: 1919'

Total Depth: 3485' Plug Back Total Depth: 3374'

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chemical Content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Drilling method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No: \_\_\_\_\_

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Division Reservoir Engineer Date: 11/29/00

Subscribed and sworn to before me this 29th day of Nov 2000

Notary Public: **DIANA E PLOTNER**  
NOTARY PUBLIC  
STATE OF KANSAS  
Date: Aug 10, 2003  
My App. Exp. 8-10-03

### KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: BEREXCO INC. Lease Name: Chrisler Elliott Unit Well # 18  
 Sec. 7 Twp. 11 S. Rge. 15 W County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy.)

List A Logs Run:

Only log run during workover was  
 a Perf-Tech Temperature Log which is attached

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

**RECEIVED**  
**STATE CORPORATION COMMISSION**  
**DEC 5 2000**  
**CONSERVATION DIVISION**  
**Wichita, Kansas**

**CASING RECORD** ☒ New ☐ Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	270'	Common Quikset	175	
Production	7 7/8"	4 1/2"	10.5	3484'	Common	200	10% salt

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	370' 480'	60/40 Pozmix	250	2% gel, 3% calcium chloride
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	350' Surface	60/40 Pozmix	185	2% gel, 3% calcium chloride

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	350'	Cement Squeeze - 185 sx 60/40 Pozmix	350'
3	480'	Cement Squeeze - 250 sx 60/40 Pozmix	480'
2	2861-64'	Acidize - 300 gallons 28%	2861-64'
2	3094-97', 3123-26', 3136-38'	Acidize - 400 gallons 28%	3094-97', 3123-26', 3136-38'
2	3152-55'	Acidize - 300 gallons 28%	3152-55'
2	3197-99', 3206-08', 3220-23'	Acidize - 450 gallons 28%	3197-99', 3206-08', 3220-23'
2	3284-87', 3306-09', 3334-36'	Acidize - 450 gallons 28%	3284-87', 3306-09', 3334-36'
2	3359-61'	Acidize - 300 gallons 28%	3359-61'
2	3387' - CIBP	Cap CIBP with 1 sk (13') cement	3374-3387'
	3455-58'	Acidize - 300 gallons 28%	3455-58'

TUBING RECORD	Size Set At Straddle Packers At	Liner Run
2 3/8"	3259' 2819' & 3259'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj MIT'ed on 11/28/00  
 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity
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Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease  
 METHOD OF COMPLETION ☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled  
 Production Interval 3284-3361' OA

(If vented, submit ACO-18.)

☐ Other (Specify)