

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address 100 N BROADWAY, STE 970
City/State/Zip WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: Leon Rodak
Phone (316) 265-3311

Contractor: Name: Lightning Well Service
se: _____
Wellsite Geologist: _____

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: Graham-Michaelis Corporation
Well Name: Chrisler "B" # 5-7
Original Comp. Date: 9/17/81 Original Total Depth: 3485'
Deepening Re-Perf Conv. / SWD SLOW
Plug Back Plug Back Total Depth: 5
Commingled Docket No. 5
Dual Completion Docket No. 5
 Other (SWD or Inj ?) Docket No. E-26754
11/16/00 Spud Date or Date Reached TD 11/28/00 Completion Date or Recompletion Date

API No. 15 167-21754-0001

County: Russell

SE NW SE Sec. 7 Twp 11 S. R. 15 W

1655 feet from S N (circle one) Line of Section

1670 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Chrisler Elliott Unit Well # 18

Field Name: Chrisler

Producing Formation: Topeka, Toronto, L-KC

Elevation: Ground: 1914' Kelly Bushing: 1919'

Total Depth: 3485' Plug Back Total Depth: 3374'

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls

Drilling method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

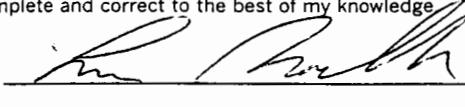
Lease Name: _____ License No: _____

Quarter _____ Sec. _____ Twp. _____ S. _____ R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: 

Title: Division Reservoir Engineer Date: 11/29/00

Subscribed and sworn to before me this 29th day of Nov

2000

Notary Public: DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
Date: 10-10-03 My App' Exp. 8-10-03

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: BEREXCO INC.

Lease Name: Chrisler Elliott Unit

Well # 18

Sec. 7 Twp. 11 S. Rge. 15 W

County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List A Logs Run:	Only log run during workover was a Perf-Tech Temperature Log which is attached				

RECEIVED
STATE CORPORATION COMMISSION
DEC 5 2000
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	270'	Common Quikset	175	
Production	7 7/8"	4 1/2"	10.5	3484'	Common	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth		# Sacks Used	Type and Percent Additives
	Top	Bottom		
Perforate				
X Protect Casing	370'	480'	250	2% gel, 3% calcium chloride
Plug Back TD				
Plug Off Zone	350'	Surface	60/40 Pozmix	2% gel, 3% calcium chloride

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	350'	Cement Squeeze - 185 sx 60/40 Pozmix	350'
3	480'	Cement Squeeze - 250 sx 60/40 Pozmix	480'
2	2861-64'	Acidize - 300 gallons 28%	2861-64'
2	3094-97', 3123-26', 3136-38'	Acidize - 400 gallons 28%	3094-97', 3123-26', 3136-38'
2	3152-55'	Acidize - 300 gallons 28%	3152-55'
2	3197-99', 3206-08', 3220-23'	Acidize - 450 gallons 28%	3197-99', 3206-08', 3220-23'
2	3284-87', 3306-09', 3334-36'	Acidize - 450 gallons 28%	3284-87', 3306-09', 3334-36'
2	3359-61'	Acidize - 300 gallons 28%	3359-61'
	3387' - CIBP	Cap CIBP with 1 sk (13') cement	3374-3387'
2	3455-58'	Acidize - 300 gallons 28%	3455-58'

TUBING RECORD	Size	Set At	Straddle Packers At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 3/8"	3259'	2819' & 3259'			

Date of First, Resumed Production, SWD or Inj MIT'ed on 11/28/00	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled	3284-3361' OA

Other (Specify) _____