

**STATE CORPORATION COMMISSION OF KANSAS**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION OR RECOMPLETION FORM**  
**ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

Operator: license # 5134  
 name Graham-Michaelis Corporation  
 address Box 247  
 City/State/Zip Wichita, Kansas 67201

Operator Contact Person Jack L. Yinger  
 Phone 316-264-8394

Contractor: license # 5671  
 name Revlin Drlg., Inc.

Wellsite Geologist Larry Bookless  
 Phone (316) 793-8837

**PURCHASER**

Describe Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth .....

**WELL HISTORY**

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-14-84 7-20-84 7-21-84  
 Spud Date Date Reached TD Completion Date

3560 1100  
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
 from 259' feet depth to surface w/ 170 SX cmt

API NO. 15 - 167-22,411

County Russell

CSW NW SW Sec. 8 Twp. 11 Rge. 15  
 (location)

..... Ft North from Southeast Corner of Section  
 ..... Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

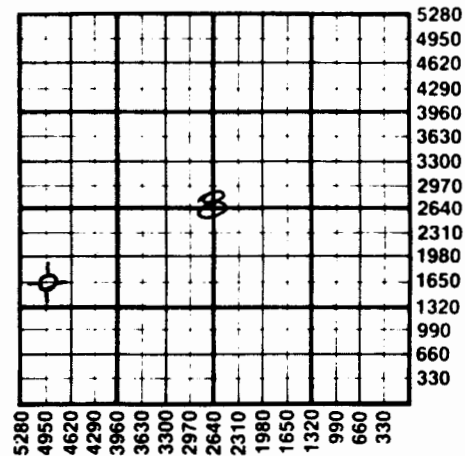
Lease Name Chrisler Well# 1-8

Field Name Fairport Northwest

Producing Formation N/A

Elevation: Ground 1936 KB 1941

Section Plat



**WATER SUPPLY INFORMATION**

Source of Water:

Division of Water Resources Permit # .....

☐ Groundwater ..... Ft North From Southeast Corner and  
 (Well) ..... Ft. West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water ..... Ft North From Southeast Corner and  
 (Stream, Pond etc.) ..... Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) seep hole  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket # N/A

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with nonarily abandoned wells.

Operator Name **Michaelis Corp.** Lease Name **Chrislar** Well# **1-8 SEC 8** TWP **11** RGE **15** ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

## Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No  
☐ Yes ☐ No  
☐ Yes ☐ No

## Formation Description

☐ Log ☐ Sample

Shale & Shells	00	262
Sand & Shells	262	1018
Shale	1018	1108
Anhydrite	1108	1141
Shale & Salt	1141	1695
Lime & Shale	1695	2905
Lime	2905	2914
Lime & Shale	2914	2965
Lime	2965	3560

Name

Top

Bottom

Heebner

3113 (-1171)

Lansing

3160 (-1194)

Base Kansas City

3412 (-141)

Conglomerate

3506 (-1594)

DST #1 2888-2914 26' anchor  
 30-60-30-60  
 Rec: 5' drilling mud

DST #2 3317-3390 73' anchor  
 30-60-30-60  
 Rec: 15' drilling mud

## TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)Estimated Production  
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Dry

Dry

Bbls

MCF

Bbls

CFPB

## METHOD OF COMPLETION

## PRODUCTION INTERVAL

Disposition of gas: ☐ vented  
☐ sold

☐ open hole ☐ perforation  
☐ other (specify)

## CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole  
drilledsize casing  
set (in O.D.)weight  
lbs/ft.setting  
depthtype of  
cement# sacks  
usedtype and  
percent  
additives

Surface

12 1/4

8 5/8

24#

259

Com. Q.S.

170

Production

Dry Hole

## PERFORATION RECORD

shots per foot

specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth