

10-11-15W 7/15/83

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,112

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Maupin

ADDRESS _____ WELL NO. #1

WELL LOCATION NW SE NE

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR _____

ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from East Line of (W)

Wichita, Kansas 67202 the (Qtr.) SEC 10 TWP 11S RGE 15 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3485' PBTD _____

SPUD DATE 7-5-83 DATE COMPLETED 7-15-83

ELEV: GR 1881 DF _____ KB 1886

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT			

KCC _____
KGS
SWD/REP _____
PLG _____

RELEASED
Date: AUG 1 1984
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 261' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

CONFIDENTIAL

80832

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Maupin #1

SEC. 10 TWP. 11S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				E. LOG TOPS	
DST #1 - 2880-2936, 30 (30) 30 (30). Rec. 10' mud. FP's 46-46, 46-46. IBHP 824, FBHP 790.				Anhydrite	989 (+897)
DST #2 - 3039-3070, 30 (30) 30 (30). Rec. 140' MW w/few spots oil on tool. FP's 69-92, 104-115. IBHP 405, FBHP 405.				Topeka	2938 (-852)
DST #3 - 3077-3145, 30 (30) 30 (30). Rec. 125' mud. FP's 92-92, 92-104. IBHP 254, FBHP 219.				Heebner	2990 (-1104)
DST #4 - 3188-3265, 30 (30) 30 (30). Rec. 65' mud. FP's 46-46, 57-69. IBHP 416, FBHP 393.				Lansing	3040 (-1154)
Clay			270	BKC	3298 (-1412)
Sand & Shale			992	Congl. Shale	3372 (-1486)
Shale			2180	Arbuckle	3456 (-1570)
Shale, Sand & Lime			2410	LTD	3486 (-1600)
Lime & Shale			2710		
Shale			2910		
Lime & Sand			2936		
Lime & Shale			2988		
Lime			3070		
Shale & Lime			3145		
Lime			3265		
Shale & Lime			3390		
Lime			3485		
ROTARY TOTAL DEPTH			3485		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	261'	Common sunset	165 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

CONFIDENTIAL

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 10 T. 11S R. 15W

WELL NAME: Maupin #1

LOC. NW SE NE

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3485'

ELEVATION 1881 GL 1886 KB

COMMENCED: 7-5-83

COMPLETED: 7-15-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 261' w/165 sx. common sunset.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Clay	270
Sand & Shale	992
Shale	2180
Shale, Sand & Lime	2410
Lime & Shale	2710
Shale	2910
Lime & Sand	2936
Lime & Shale	2988
Lime	3070
Shale & Lime	3145
Lime	3265
Shale & Lime	3390
Lime	3485
<u>ROTARY TOTAL DEPTH</u>	<u>3485</u>

RELEASED

AUG 1 1984

Date:

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP - 8 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President

of Rains & Williamson Oil Co., Inc.