

Pi 5/9/83 KCC

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
CONFIDENTIAL.

ACO-1 WELL HISTORY
13-111SW Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,113

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

** CONTACT PERSON Juanita Green
PHONE 265-9686

PURCHASER LEASE Chrisler

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR 2310 Ft. from West Line of the (Qtr.) SEC 13 TWP 11S RGE 15 (W)

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR

ADDRESS

TOTAL DEPTH 3470' PBTD

SPUD DATE 5-2-83 DATE COMPLETED 5-9-83

ELEV: GR 1842 DF KB 1847

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 263' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

State Geological Survey
WICHITA BRANCH

WELL PLAT (Office Use Only)

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL

KCC
KGS ☒
SWD/REP
PLG

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Rains & Williamson Oil Co., LEASE Chrisler #1 SEC. 13 TWP. 11S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3051-3094, 30 (30) 30 (30). Rec. 20' mud w/few oil spots. FP's 51-51, 61-61. IBHP 868, FBHP 858.			E. LOG TOPS	
DST #2 - 3109-3152, 30 (30) 30 (30). Rec. 165' watery mud w/few oil specks. FP's 61-91, 112-132. IBHP 808, FBHP 788.			Anhydrite	958 (+889)
			Topeka	2743 (-896)
			Heebner	2993 (-1146)
			Lansing	3044 (-1197)
			BKC	3308 (-1461)
			Congl.	3383 (-1536)
			LTD	3470 (-162)
DST #3 - 3202-3245, 30 (30) 30 (30). Rec. 10' mud. FP's 51-51, 51-51. IBHP 91, FBHP 61.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	263'	Common	180 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			