

AFFIDAVIT AND COMPLETION FORM

17-11-15W

ACO-1

State Geological Survey  
Wichita Branch

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Cowdrey Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Ivan Holt  
ADDRESS Box 401  
Russell, Kansas 67665

API NO. 15-167-21807  
COUNTY Russell  
FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_  
PHONE \_\_\_\_\_

LEASE Veh  
PROD. FORMATION \_\_\_\_\_

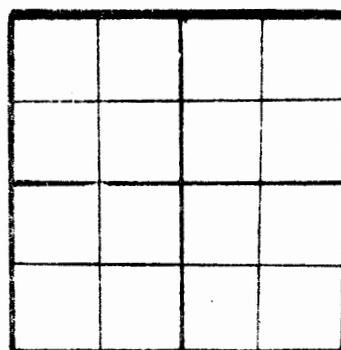
PURCHASER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL NO. 1  
WELL LOCATION SE/4 SE/4 NE/4

DRILLING CONTRACTOR Red Tiger Drilling Company  
ADDRESS 1720 KSB Building  
Wichita, Kansas 67202

\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
the SEC. 17 TWP. 11S RGE. 15W

PLUGGING CONTRACTOR Red Tiger Drilling Company  
ADDRESS 1720 KSB Building, Wichita, Ks. 67202



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

TOTAL DEPTH 3,530' PBTD \_\_\_\_\_  
SPUD DATE 1/12/82 DATE COMPLETED 1/19/82  
ELEV: GR 1925DF KB

KCC ✓  
KGS ✓

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS  
Report of all strings set — surface, intermediate, production, etc. (NEW) / (Used) casing. MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	Common	165 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 28 1982  
CONSERVATION DIVISION  
Wichita, Kansas

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

17-11813-73  
SW

Name of lowest fresh water producing stratum Unknown Depth 100'  
Estimated height of cement behind pipe 251'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, Post Rock & Shale	0	225		
Shale	225	260		
Shale & Sand	260	560		
Shale, Sand & Red Bed	560	1022		
Anhydrite	1022	1053		
Shale	1053	1530		
Shale & Lime	1530	1780		
Lime & Shale	1780	2704		
Lime	2704	3530		
RTD		3530		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_ SS,

\_\_\_\_\_ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE \_\_\_\_\_ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_ ON SAID LEASE HAS BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) \_\_\_\_\_

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_

\_\_\_\_\_  
NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_