

KANSAS

State Geological Survey

Confidential

WELL COMPLETION REPORT AND DRILLER'S LOG

WICHITA BRANCH CONFIDENTIAL

S. 18 T. 11S R. 15W E. W Loc. 270' FNL, 860' FEL NE/4

API No. 15 - 167 - 21,729 County Number

Operator Graham-Michaelis Corporation

Address P. O. Box 247, Wichita, Kansas 67201

Well No. 1 - 18 Lease Name Porter

Footage Location 270 feet from (N) 75 line 860 feet from (E) 3/4 line NE/4

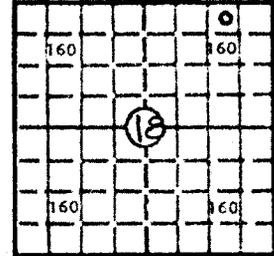
Principal Contractor Revlin Drilling, Inc. Geologist Charles Spradlin

Spud Date 6-15-81 Date Completed 6-21-81 Total Depth 3185 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

County Russell

640 Acres N



Locate well correctly

Elev.: Gr. 1860

DF 1863 KB 1865

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: To protect fresh water, 12 1/4", 8 5/8", 28#, 279', Quick Set, 175.

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval.

TUBING RECORD

Table with 4 columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

RELEASED

Date: 8 1982

FROM CONFIDENTIAL

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil DRY HOLE Gas Water Gas-oil ratio bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

PLEASE HOLD THIS INFORMATION CONFIDENTIAL

Operator **Graham-Michaelis Corporation** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **DRY HOLE**

Well No. **# 1** Lease Name **Porter** AUG

18 T 11S R 15W Ex W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	2860	Heebner	3072 (-1201)
Shale w/Lime	2860	3185	Lansing	3124 (-1254)
R.T.D.	3185		R.T.D.	3185 (-1319)
DST #1 2841-2860/60", Recovered 170 mud. IFP 76-97#; FFP 97-97#. ISIP 976#/45"; FSIP 932#/45".				
DST #2 3100-3185/60", Recovered 250 mud. IFP 228-228#/30"; FFP 228-228#/30". ISIP 478#/45"; FSIP 467#/45".				

RELEASED
Date: MAY 28 1982
FROM CONFIDENTIAL

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Jack L. Yinger</i> Signature</p> <p>Jack L. Yinger, Vice President Title</p> <p>August 3, 1981 Date</p>
---------------	---