

21-11-15W ✓

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser..... Koch

Operator Contact Person Jim Thatcher
Phone 316 265-3351

Contractor: License #
Name Leben Drilling

Wellsite Geologist..... Frank Hamlin
Phone..... 316 265-6656

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Aylward Drilling Co.
Well Name Reich B6
Comp. Date 7/22/68 Old Total Depth..... 3405

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 7/15/68 7/22/68 8/13/68
Spud Date Date Reached TD Completion Date
..... 3405 3320
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..... 789 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

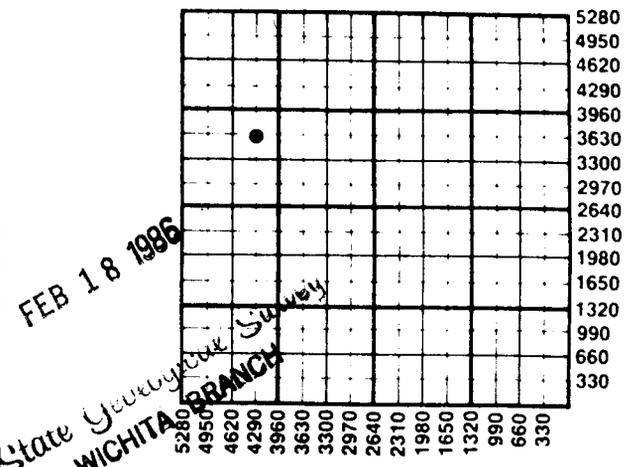
API NO. 15-..... 167-20216
County..... Russell

..... 3630 Ft North from Southeast Corner of Section
..... 4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Reich B Well #..... 6
Field Name..... Fairport

Producing Formation..... Lansing-Kansas City

Elevation: Ground..... 1901 KB..... 1906
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # E23964 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the Statute...

81399

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Reich B Well # 6

Sec. 21 Twp. 11S Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows: Anhydrite (975), Topeka (2717), Heebner (2970), Toronto (2988), LKC (3023), Arbuckle (3344)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (85 Bbls, TSTM MCF, 80 Bbls, --- CFPB, 34)

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) 3046-3238

CASING RECORD [XX] New 8 5/8 [X] Used 5 1/2

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: Surface, Production

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows: 4 shots at 3046-50, 3063-66, 3072-75 with 3000 Gal Acid; 4 shots at 3207-13 with 1000 Gal Acid; 4 shots at 3234-38 with 1000 Gal Acid

TUBING RECORD Size 2 Set At 3230 Packer at --- Liner Run [] Yes [X] No

Date of First Production 8/13/68 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)