SIDE ONE

AFFIDAVIT OF COMPLETION FORM

30-11-15W

(REV) ACO-1

2nd P1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Lariat Inc. API NO. 15-167-21776

ADDRESS 2560-255 5th Ave. SW COUNTY Russell

Calgary Alberta Canada T2P306 FIELD New Pool

**CONTACT PERSON Humbert Gonzalez PROD. FORMATION ~~Marmaton~~

PHONE 403-266-7095 LEASE Schmidt

PURCHASER Koch Oil WELL NO. Schmidt # 1

ADDRESS Wichita, Kansas WELL LOCATION 1260' South & 1300' West of NE corner of Sec. 30

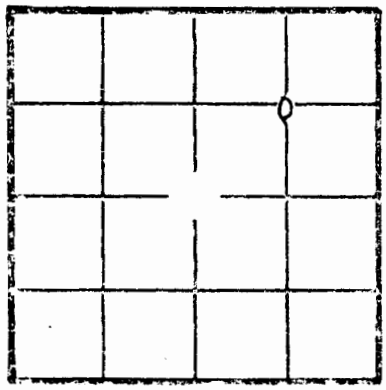
1260 Ft. from North Line and

DRILLING CONTRACTOR Sarcee Drilling 1300 Ft. from East Line of

ADDRESS Great Bend, Kansas the NE SEC. 30 TWP. 11s RGE. 15W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS State Geological Survey WICHITA, BRANCH



KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 3580.0 PBTD 3452.0

SPUD DATE 09/14/81 DATE COMPLETED 11/20/81

ELEV: GR 1752 DF - KB 1766.0

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 820'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Completions Supt. (FOR)(OF) ~~Agent for American Lariat,~~ TEG Petroleum Consultants, Inc.

OPERATOR OF THE Schmidt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

81764

30-11-15W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	+835	+798	Stone-Coral	931-968
Limestone	-945	-1194	Topeka	2711-2960
Shale	-1194	-1213	Heebner	2960-2979
Limestone	-1213	-1228	Toronto	2979-2994
Limestone and Shale	-1242	-1492	Lancing, Kansas City	3008-3258
Chert Conglomerate	-1534	-1612	Marmaton	3300-3370
Dolomite	-1749	T.D.	Arbuckle	3515-T.D.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals 15% Alcoholic Acid	3346 - 3360
11,500 Lbs Frac Sand & 6050 Gals Gelled Lease Crude	3346 - 3360

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
November 20, 1981	Pumping	32.6 @ 60° F

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Vented

Perforations: 3346 & 3350 - 3360

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	25	820	Normal	500	Class "A" 3% CaC
Prod. Casing	7 7/8	5 1/2	14	3580	R F C	150	10 lbs. Coalite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8 6½lb	3391	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 SPF	SSB	3346
4 SPF	SSB	3350-3360