

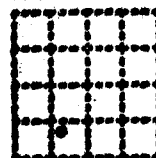
SNOWDEN AND MC SWEENEY CO.
Frank Booth No. 2.

SEC. 32 T. 11 R. 15W.
NW SE SW
330' FWL 990' FSL E $\frac{1}{2}$ SW $\frac{1}{2}$

DEEPENING RECORD

Total Depth. 3176 PE 3096' PLUGGING BACK RECORD
Comm. 12-15-25 Comp. 2-23-26
Shot or Treated.
Contractor.
Issued. 12-27-41

County Russell



CASING.

Elevation.

51" 2838' UR 3131'5

Production. 15 B.PH.

Figures Indicate Bottom of Formations.

			DEEPENING RECORD.	
clay yellow	15	shale light	1950	
sand light	20	limo sdy	1960	
sand gravel	30	red rock	1970	Comm. 7-22-40
shale	40	lime	1975	Comp. 9-8-40
shale dark	80	shale light	2000	Prod. Pot. 22B.O. 18 BW
shale light	120	sand	2005	Contractor - C.L. Roberts.
shale yellow	130	shale light	2035	limo 2899
shale red.	140	lime	2055	shalo 2902
red rock	170	shale light	2080	limo 2915
slate light	200	limo light	2085	show oil 2907-2912
lime shell 6BW	205	shale light	2110	200' water in hole 2915-20
red rock	225	lime light	2115	sdv limo 2920
shale light	260	shalo light	2125	limo 2940
red rock	280	lime light	2135	shalo 2944
shale light	310	shale light caving	2275	limo hard 2949
sand HFW	320	lime	2280	sdv limo 2955
shale dark	340	red rock	2300	more water 2950-55
shale dark	360	sand water	2305	limo 2991
slate blue	380	shale light	2355	shalo & shells 2996
sand light	395	lime	2360	lime 3011
slate blue	400	slate	2380	show oil 3004-3006
mud blue	410	sandy water	2395	lime 3032
sand water	415	shale light	2415	shale blue 3038
mud blue	420	shale caving	2425	shale brown 3043
sdv shale light	450	lime caving	2450	lime 3044
red	460	shalo caving	2460	lime hard 3049
sand	470	lime	2465	hole caving.
red rock	550	shale blk	2485	lime hard 3054
red rock	805	lime	2490	lime 3070
white chalk	808	shale	2535	shale blk 3079
lime	910	lime	2540	lime 3084
lime white	820	shale	2565	Samples show fair oil sat.
red rock	950	lime	2570	this is same 220' pay in
shale blue	1000	shalo	2600	Lansing lime found in
red rock	1105	limo light	2620	W/1 F. Booth.
lime shells	1140	shalo	2630	lime 3095
salt	1425	lime hard	2635	shale blue 3100
shale blue	1455	shalo light	2650	broken lime 3107
lime	1460	limo light	2665	lime 3116
shale light	1485	shells	2690	shale blue 3128caving
lime	1490	lime light	2700	shale 3130caving
shale light	1530	shells light	2725	lime 3136caving
lime	1535	lime light	2795	red rock 3144caving
red rock	1545	slate	2800	sdv lime 3150caving
sdv lime	1575	lime	2820	lime pink 3153caving.
shale light	1605	slate	2825	shale brown 3163
lime	1620	lime	2820	lime 3169
red rock	1660	slate	2832	conglomerate 3171
sdv lime	1665	Dodge sand	2844	sand and congl. 3176
sdv shale	1700	shale blue	2845	show of oil 3171
shale	1725	lime Dodge	2849	Total Depth.
lime shells	1765	shale blue	2852	Samples show an oil stain
lime shells	1805	red rock	2853	in sand 3172-75
shale light	1820	shale blue	2866	
lime	1840	Oswald sand	2871	
sdv lime	1860			
red rock	1875	Total Depth.		OVER
lime	1885			
shale light	1900			

Snowden and McSweeney,
Frank Booth No. 2
32-11-15W.
NW SE SW.
Russell County.

81792
81793

After cementing the 53/16 casing run in hole and found the cement in the pipe at 3065. Drilled the cement out to a depth of 3096 leaving 41' of cement in the 5 1/2 casing. The well is at present producing in this condition.

Shot the 53/16 casing by Lane Wells 50 holes from 3077 to 3085 with 21 holes from 3072-3079 and with 11 holes from 3087 to 3091 a total of 82 holes from 3072-3091

Run tubing and acidized 9-3-40 1000 gal acid, put well to pumping and on test made 9-6-40 well made 133 1/4 bbls oil and no water in 24 hours.

Pulled rods and acidized 9-7-40 a second treatment thru same Lane Wells shot holes with 4000 gal acid.. 24 hour test made after second acid treatment were as follows-

1st test 24 hours 22 bbls oil and 18 bbls water.
2nd test 24 hours 20 bbls oil and 20 bbls water.
3rd test 24 hours 20 bbls oil and 17 bbls water.
4th test 24 hours 16 bbls oil and 16 bbls water.
5th test 24 hours 16 bbls oil and 17 bbls water.

PLUGGING BACK RECORD

Comm. 9-21-41 Comp. 10-14-41
Production - Pot. 3 BO, 4 BW

Plugged back 3096

Perf. 46 holes 3077-84 and acidized 1000 Gals.

Made 1 BO & 1 BWPH

Perf. 42 holes 2998-3006 and 6 holes 3078-83 and acidized 1000 Gals.

Made more wtr and very little oil

Squeeze cement job and the shot holes 2998-3006 cleaned out to btm 3090

made 3 BO, 4 BW 24 hrs