

RELEASE

SIDE ONE

CONFIDENTIAL *and*
CONFIDENTIAL

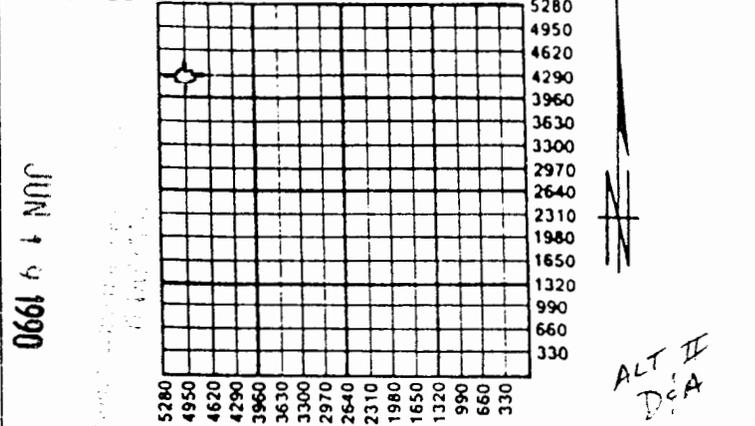
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name: Frontier Oil Company
Address 125 N. Market, Ste. 1720
City/State/Zip Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Jean Angle
Phone (316) 263-1201
Contractor: Name: Red Tiger Drilling Co.
License: 5302
Wellsite Geologist: Dick Parker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
1-24-90 2-2-90 6-6-90
Spud Date Date Reached TD Completion Date

API NO. 15- 167-22,880
County Russell
SW NW NW Sec. 34 Twp. 11 Rge. 15 East West
4290 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Abbott "A" Well # 1
Field Name Eulert
Producing Formation Arbuckle
Elevation: Ground 1825 KB 1830
Total Depth 3304' PBTD N/A
DDTD 3322



Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle
Title Agent Date 6-19-90

Subscribed and sworn to before me this 19th day of June,
90
Notary Public D'Ann Drennan

Date Commission Expires 8-10-94
D'ANN DRENNAN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) I.S.

CONFIDENTIAL
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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR FRONTIER OIL CO. LEASE NAME ABBOTT "A" # 1 SEC. 34 TWP. 11 RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #3 (3257-3304) 60-30-60-30. Rec. 30' GIP, 60' Hvy OCM. IF 39-49, FF 49-59, ISIP 443, FSIP 532.</p> <p>RELEASED JUL 02 1991 FROM CONFIDENTIAL</p> <p>JUN 9 1990</p>				