

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31385
Name: MG Oil, Inc.
Address: P. O. Box 162
City/State/Zip: Russell, Kansas 67665-0162
Purchaser: NCRA
Operator Contact Person: Terry W. Piesker
Phone: (785) 735-4363
Contractor: Name: -
License: -
Wellsite Geologist: -

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: SameOriginal Comp. Date: 1/82 Original Total Depth: 3365'☐ Deepening ☐ Re-perf. ☒ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. E-23,267

<u>11/28/81</u>	<u>12/81</u>	<u>1/82</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-22,722County: Ellis-NW- NW- NW- Sec. 26 Twp. 11 S. R. 16 ☐ East ☒ West4950 feet from (S) N (circle one) Line of Section4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bowlby "A" Well #: 2Field Name: Chrisler EastProducing Formation: Topeka, Toronto, Lan./KCElevation: Ground: 1731 Kelly Bushing: 1736Total Depth: 3401 Plug Back Total Depth: 3365Amount of Surface Pipe Set and Cemented at 895 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**Operator Name: FEB 28 2003

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]Title: Recorded Date: 2-19-03Subscribed and sworn to before me this 19 day of February2003.Notary Public: [Signature] INA E. PETTYDate Commission Expires: 9-4-2005 Notary Public - State of Kansas
My Appt Expires 9-4-2005

KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: MG Oil, Inc. Lease Name: Bowlby "A" Well #: 2
 Sec. 26 Twp. 11 S. R. 16 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☐ Log Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	Topeka	2658 -922
Electric Log Run (Submit Copy)	☒ Yes ☐ No	Häebner	2902 -1166
List All E. Logs Run:		Lansing/Kansas C.	2950 -1214
		Base of LKC	3196 -1460
		Arbuckle	3344 -1608

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	895'	Poz.	400	6% Gel
Long St.	7 7/8"	4 1/2"	10.5#	3400'	Com.	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2689' to 2693'	3000 Gal., 15% AOG	
	2878' to 2882'		
	2923' to 2925'	500 Gal. 15% MA	
	2979' to 2983'	4000 Gal. 15% AOG	
	3037' to 3039'		
	3086' to 3089'		
	3106' to 3109'	3000 Gal., 15% AOG	
	3127' to 3130'		

TUBING RECORD		Size Set At	Packer At	Liner Run	☐ Yes ☒ No
		2 3/8" Durolined Tub.	2650'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
March 1st, 2003	☐ Flowing	☐ Pumping	☐ Gas Lift	☒ Other (Explain)	Inj. Well
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled	
	☐ Other (Specify)	