

DRILL STEM TEST REPORT

Prepared For: **Damar Resources Inc**

234 W 11th
Hays KS 67601

ATTN: Jason Alm

20 11S 16W Ellis KS

Potter A #17

Start Date: 2006.10.25 @ 06:54:51

End Date: 2006.10.25 @ 11:44:06

Job Ticket #: 25951 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25951

DST#: 1

Test Start: 2006.10.25 @ 06:54:51

GENERAL INFORMATION:

Formation: **Topeka 30'**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 08:25:36

Time Test Ended: 11:44:06

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **2792.00 ft (KB) To 2808.00 ft (KB) (TVD)**

Total Depth: **2808.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1855.00 ft (KB)**

1847.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6719

Inside

Press@RunDepth: **28.36 psig @ 2795.00 ft (KB)**

Start Date: **2006.10.25**

End Date:

2006.10.25

Capacity: **7000.00 psig**

Last Calib.: **2006.10.25**

Start Time: **06:54:53**

End Time:

11:44:06

Time On Btm: **2006.10.25 @ 08:25:21**

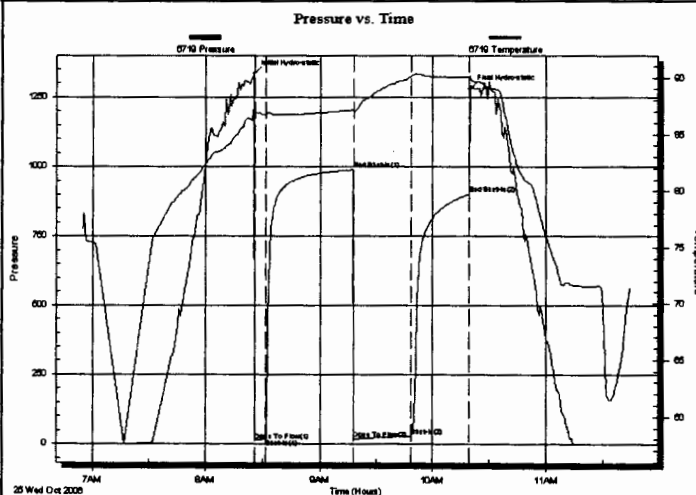
Time Off Btm: **2006.10.25 @ 10:19:51**

TEST COMMENT: **IFP Weak Blow Built to 1/4 "**

ISI Dead

FFP Weak Blow Built to 1/2 "

FSI Dead



PRESSURE SUMMARY

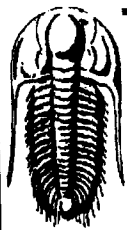
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1332.73	87.28	Initial Hydro-static
1	12.56	87.04	Open To Flow (1)
6	19.41	86.75	Shut-In (1)
53	988.87	87.15	End Shut-In (1)
53	18.25	86.98	Open To Flow (2)
84	28.36	90.15	Shut-In (2)
115	901.78	90.03	End Shut-In (2)
115	1278.54	90.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
33.00	Muddy Water 98%W 2%M	0.18

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25951

DST#: 1

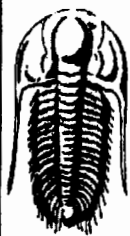
Test Start: 2006.10.25 @ 06:54:51

Tool Information

Drill Pipe:	Length: 2771.00 ft	Diameter: 3.80 inches	Volume: 38.87 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	21000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	35000.00 lb
		Total Volume:	39.02 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	31000.00 lb
Depth to Top Packer:	2792.00 ft			Final	31000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	16.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2772.00	
Shut In Tool	5.00			2777.00	
Hydraulic tool	5.00			2782.00	
Packer	5.00			2787.00	21.00 Bottom Of Top Packer
Packer	5.00			2792.00	
Stubb	1.00			2793.00	
Perforations	2.00			2795.00	
Recorder	0.00	6719	Inside	2795.00	
Perforations	10.00			2805.00	
Recorder	0.00	13221	Outside	2805.00	
Bullnose	3.00			2808.00	16.00 Bottom Packers & Anchor

Total Tool Length: 37.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources Inc

Potter A #17

234 W 11th
Hays KS 67601

20 11S 16W Ellis KS

Job Ticket: 25951

DST#: 1

ATTN: Jason Alm

Test Start: 2006.10.25 @ 06:54:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
33.00	Muddy Water 98%W 2%M	0.181

Total Length: 33.00 ft

Total Volume: 0.181 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

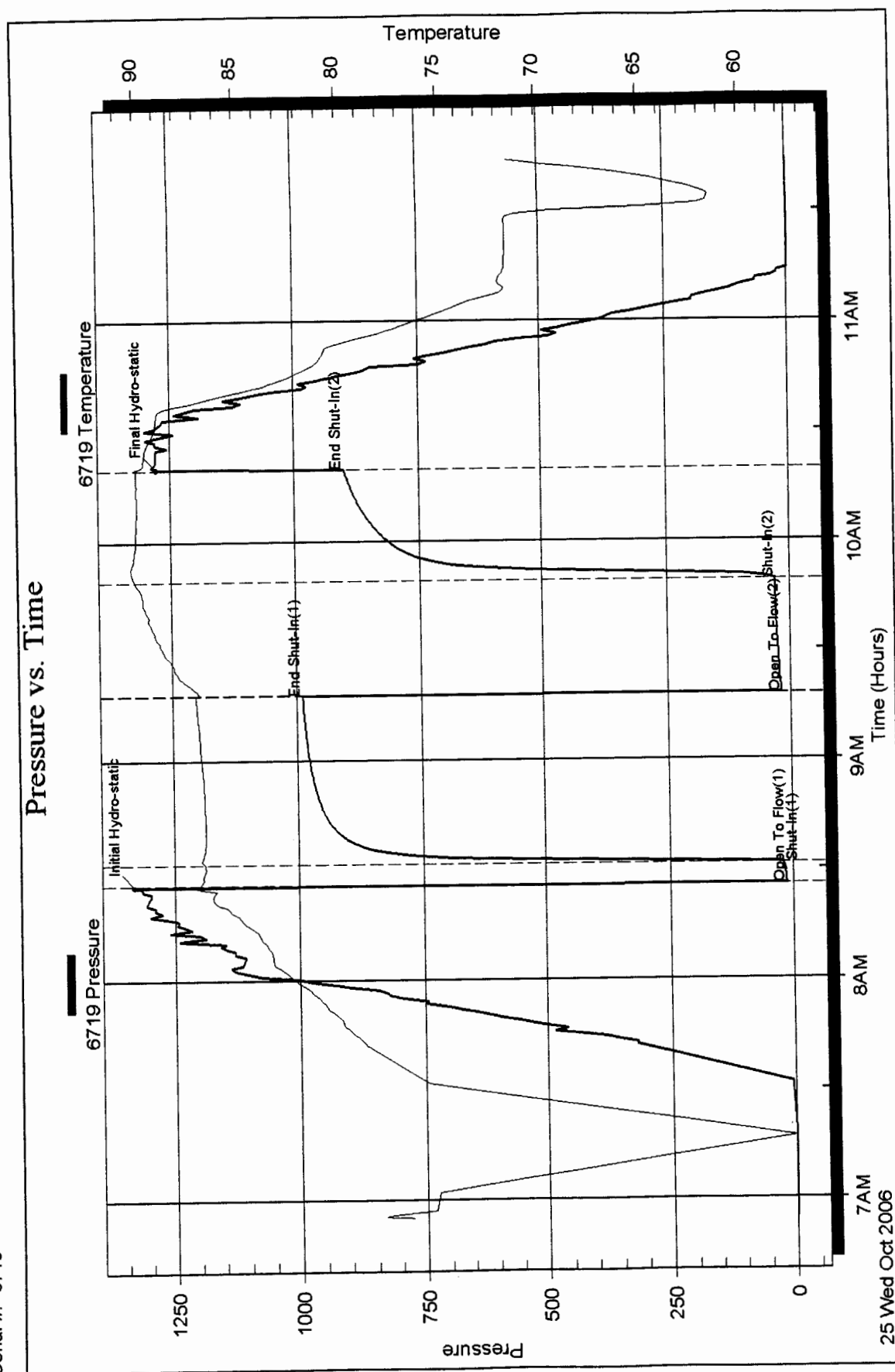
20 11S 16W Ellis KS

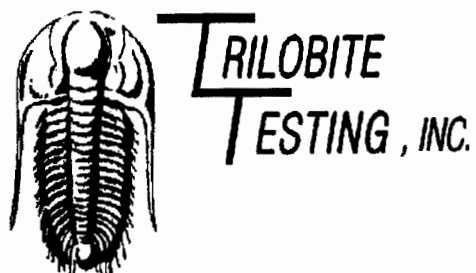
Damar Resources Inc

Inside

Serial #: 6719

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Damar Resources Inc**

234 W 11th
Hays KS 67601

ATTN: Jason Alm

20 11S 16W Ellis KS

Potter A #17

Start Date: 2006.10.26 @ 16:30:05

End Date: 2006.10.26 @ 23:35:35

Job Ticket #: 25952 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25952

DST#: 2

Test Start: 2006.10.26 @ 16:30:05

GENERAL INFORMATION:

Formation: **LKC-"B-E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:17:35

Time Test Ended: 23:35:35

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3037.00 ft (KB) To 3133.00 ft (KB) (TVD)**

Total Depth: 3133.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1855.00 ft (KB)

1847.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 76.06 psig @ 3042.00 ft (KB)

Start Date: 2006.10.26

End Date:

2006.10.26

Capacity: 7000.00 psig

Last Calib.: 2006.10.26

Start Time: 16:30:07

End Time:

23:35:35

Time On Btm: 2006.10.26 @ 18:17:20

Time Off Btm: 2006.10.26 @ 21:55:50

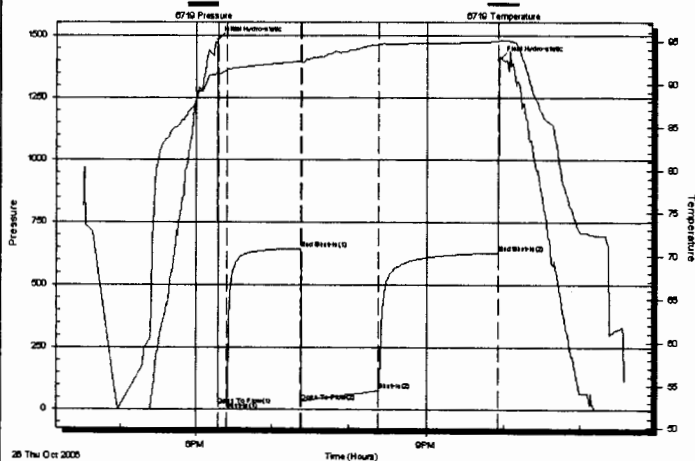
TEST COMMENT: IFP Weak Blow Built to 2 "

ISI Dead

FFP Weak Blow Built to 6 "

FSI Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1482.41	91.43	Initial Hydro-static
1	17.56	91.20	Open To Flow (1)
8	31.85	91.65	Shut-In (1)
66	644.37	92.71	End Shut-In (1)
66	33.82	92.60	Open To Flow (2)
126	76.06	94.67	Shut-In (2)
218	629.64	95.01	End Shut-In (2)
219	1404.74	95.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Mud	1.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25952

DST#: 2

Test Start: 2006.10.26 @ 16:30:05

Tool Information

Drill Pipe:	Length: 3007.00 ft	Diameter: 3.80 inches	Volume: 42.18 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 36000.00 lb
		Total Volume: 42.33 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3037.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	96.00 ft			
Tool Length:	117.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3017.00	
Shut In Tool	5.00			3022.00	
Hydraulic tool	5.00			3027.00	
Packer	5.00			3032.00	21.00 Bottom Of Top Packer
Packer	5.00			3037.00	
Stubb	1.00			3038.00	
Perforations	3.00			3041.00	
Change Over Sub	1.00			3042.00	
Recorder	0.00	6719	Inside	3042.00	
Blank Spacing	62.00			3104.00	
Change Over Sub	1.00			3105.00	
Perforations	25.00			3130.00	
Recorder	0.00	13221	Outside	3130.00	
Bullnose	3.00			3133.00	96.00 Bottom Packers & Anchor

Total Tool Length: 117.00



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FLUID SUMMARY

Damar Resources Inc

Potter A #17

234 W 11th
Hays KS 67601

20 11S 16W Ellis KS

Job Ticket: 25952

DST#: 2

ATTN: Jason Alm

Test Start: 2006.10.26 @ 16:30:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Mud	1.401

Total Length: 120.00 ft

Total Volume: 1.401 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

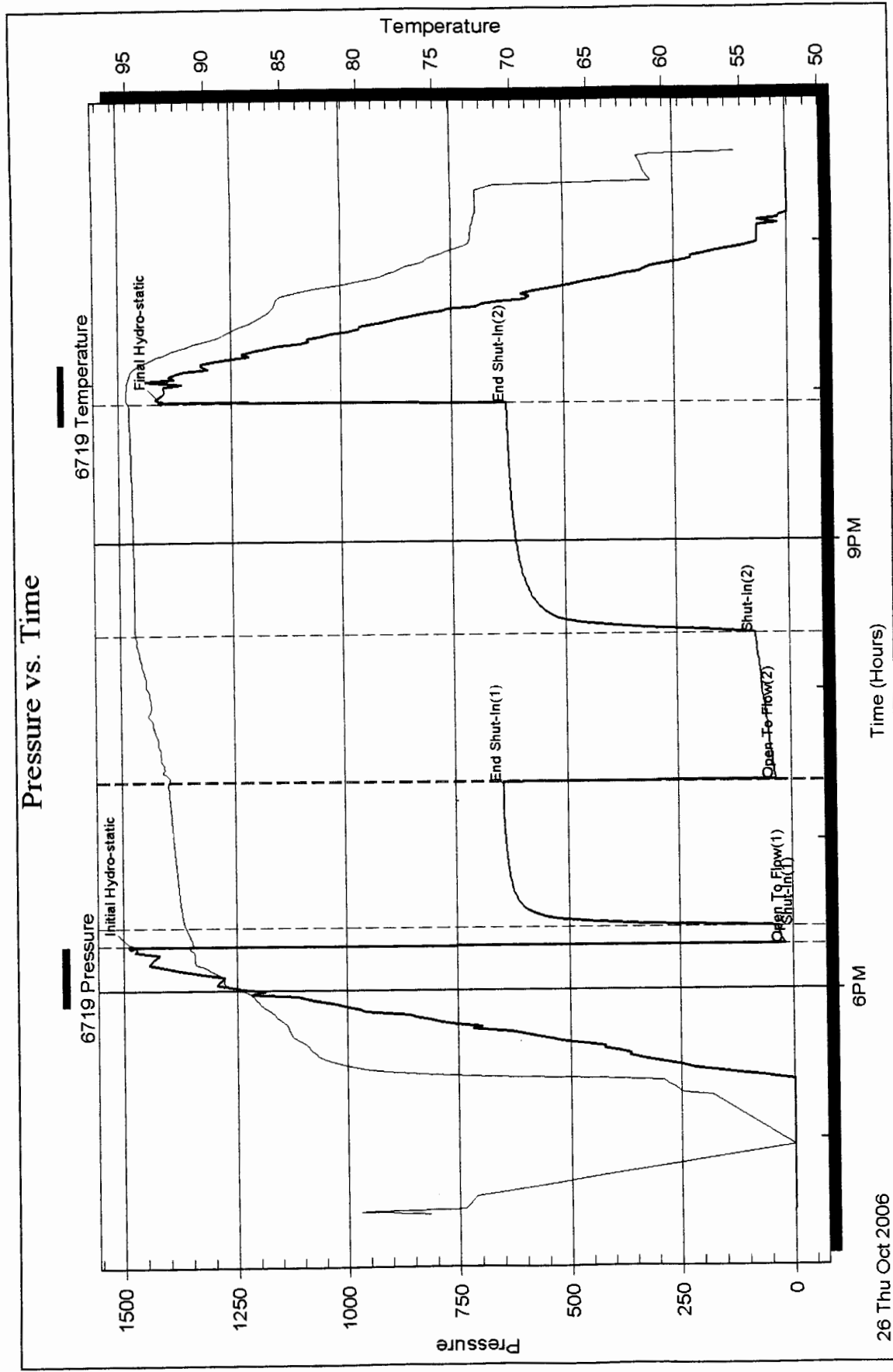
20 11S 16W Ellis KS

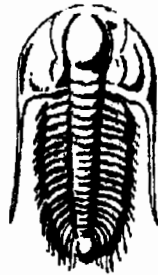
Damar Resources Inc

Inside

Serial #: 6719

Pressure vs. Time





TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Damar Resources Inc**

234 W 11th
Hays KS 67601

ATTN: Jason Alm

20 11S 16W Ellis KS

Potter A #17

Start Date: 2006.10.27 @ 06:03:34

End Date: 2006.10.27 @ 15:00:34

Job Ticket #: 25953 DST #: 3

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25953

DST#: 3

Test Start: 2006.10.27 @ 06:03:34

GENERAL INFORMATION:

Formation: **LKC-"F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:24:49

Time Test Ended: 15:00:34

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3113.00 ft (KB) To 3150.00 ft (KB) (TVD)**

Total Depth: 3150.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1855.00 ft (KB)

1847.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 253.81 psig @ 3117.00 ft (KB)

Start Date: 2006.10.27

End Date:

2006.10.27

Capacity: 7000.00 psig

Last Calib.: 2006.10.27

Start Time: 06:03:36

End Time:

15:00:34

Time On Btm: 2006.10.27 @ 08:23:49

Time Off Btm: 2006.10.27 @ 12:00:34

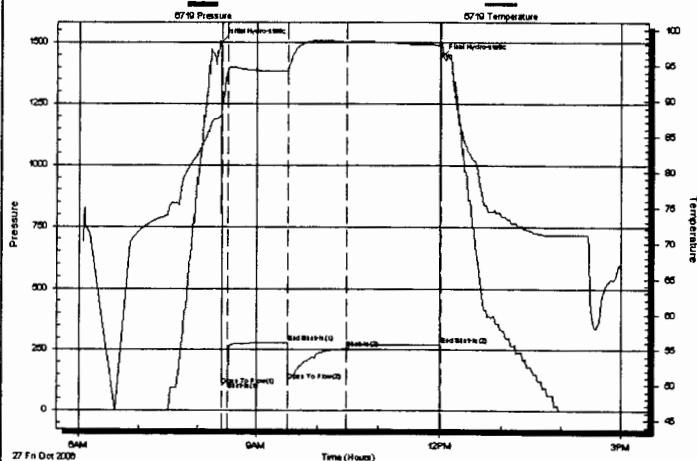
TEST COMMENT: IFP Strong Blow BOB in 30 Seconds Gas to Surface 4 Min into Blow down

ISI Blowback Built to 7 "

FFP Strong Blow BOB in 30 Seconds

FSI Blowback BOB in 3 Min. Lasted throughout period

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1500.40	88.05	Initial Hydro-static
1	104.00	89.41	Open To Flow (1)
6	117.87	94.25	Shut-In (1)
67	277.22	94.19	End Shut-In (1)
68	123.11	94.17	Open To Flow (2)
125	253.81	98.33	Shut-In (2)
217	272.48	97.93	End Shut-In (2)
217	1439.61	98.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OQMW 15%G 5%O 55%W 25%M	0.15
240.00	SWCO 45%G 40%O 10%W 5%M	3.36
120.00	MGO 25%G 40%O 35%M	1.68
420.00	Gassy Oil 30%G 70%O	5.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25953

DST#: 3

Test Start: 2006.10.27 @ 06:03:34

Tool Information

Drill Pipe:	Length: 3081.00 ft	Diameter: 3.80 inches	Volume: 43.22 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume:	43.37 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3113.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3093.00	
Shut In Tool	5.00			3098.00	
Hydraulic tool	5.00			3103.00	
Packer	5.00			3108.00	21.00 Bottom Of Top Packer
Packer	5.00			3113.00	
Stubb	1.00			3114.00	
Perforations	3.00			3117.00	
Recorder	0.00	6719	Inside	3117.00	
Perforations	30.00			3147.00	
Recorder	0.00	13221	Outside	3147.00	
Bullnose	3.00			3150.00	37.00 Bottom Packers & Anchor

Total Tool Length: 58.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources Inc

Potter A #17

234 W 11th
Hays KS 67601

20 11S 16W Ellis KS

Job Ticket: 25953

DST#: 3

ATTN: Jason Alm

Test Start: 2006.10.27 @ 06:03:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCMW 15%G 5%O 55%W 25%M	0.148
240.00	SWCO 45%G 40%O 10%W 5%M	3.357
120.00	MGO 25%G 40%O 35%M	1.683
420.00	Gassy Oil 30%G 70%O	5.891

Total Length: 810.00 ft

Total Volume: 11.079 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

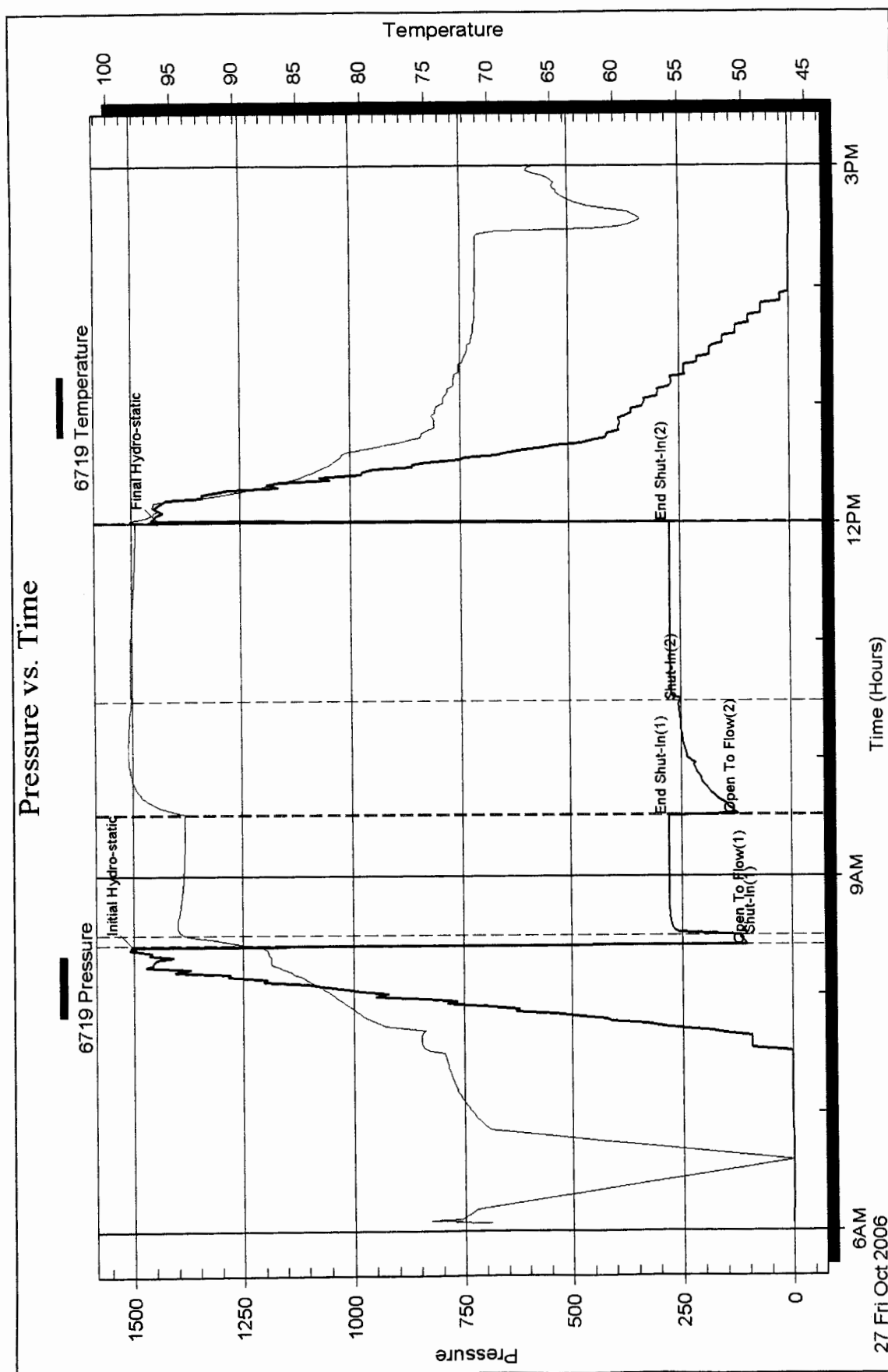
20 11S 16W Ellis KS

Damar Resources Inc

Inside

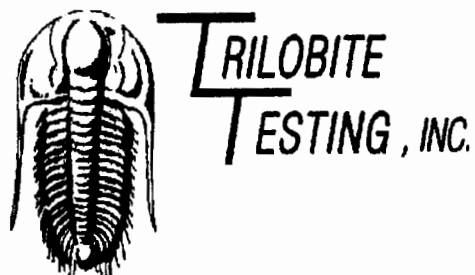
Serial #: 6719

Pressure vs. Time



Ref. No: 25953

Trilobite Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **Damar Resources Inc**

234 W 11th
Hays KS 67601

ATTN: Jason Alm

20 11S 16W Ellis KS

Potter A #17

Start Date: 2006.10.28 @ 03:24:16

End Date: 2006.10.28 @ 10:42:16

Job Ticket #: 25954 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
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DRILL STEM TEST REPORT

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25954

DST#: 4

Test Start: 2006.10.28 @ 03:24:16

GENERAL INFORMATION:

Formation: **LKC-"H-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:04:31

Time Test Ended: 10:42:16

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3169.00 ft (KB) To 3270.00 ft (KB) (TVD)**

Total Depth: 3270.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1855.00 ft (KB)

1847.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 179.19 psig @ 3174.00 ft (KB)

Start Date: 2006.10.28

End Date:

2006.10.28

Capacity: 7000.00 psig

Last Calib.: 2006.10.28

Start Time: 03:24:18

End Time:

10:42:16

Time On Btm: 2006.10.28 @ 05:04:16

Time Off Btm: 2006.10.28 @ 08:40:31

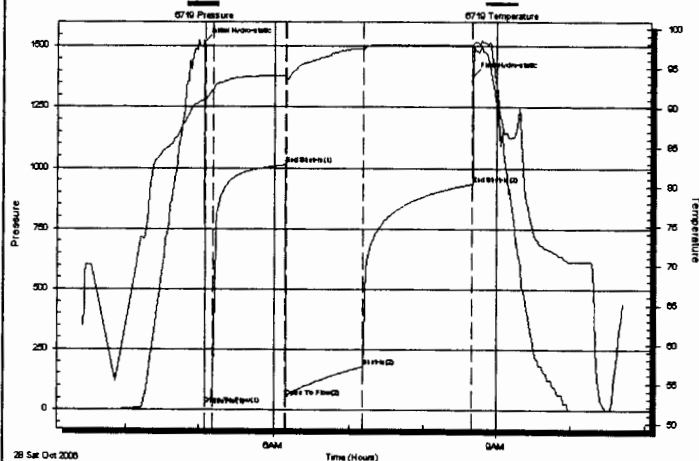
TEST COMMENT: IFP Good Blow Built to 7 "

ISI Dead

FFP Good Blow BOB in 10 Min.

FSI Blow back Built to 7-1/2 "

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1517.46	91.19	Initial Hydro-static
1	21.17	90.98	Open To Flow (1)
7	51.73	92.22	Shut-In (1)
64	1012.44	94.05	End Shut-In (1)
65	51.22	93.81	Open To Flow (2)
127	179.19	97.40	Shut-In (2)
216	935.56	97.88	End Shut-In (2)
217	1379.49	97.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
390.00	HOCM 30%G 30%O 40%M	5.19
0.00	360 Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25954

DST#: 4

Test Start: 2006.10.28 @ 03:24:16

Tool Information

Drill Pipe:	Length: 3146.00 ft	Diameter: 3.80 inches	Volume: 44.13 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	40000.00 lb
		Total Volume:	44.28 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	36000.00 lb
Depth to Top Packer:	3169.00 ft			Final	36500.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	101.00 ft				
Tool Length:	122.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3149.00	
Shut In Tool	5.00			3154.00	
Hydraulic tool	5.00			3159.00	
Packer	5.00			3164.00	21.00 Bottom Of Top Packer
Packer	5.00			3169.00	
Stubb	1.00			3170.00	
Perforations	3.00			3173.00	
Change Over Sub	1.00			3174.00	
Recorder	0.00	6719	Inside	3174.00	
Blank Spacing	62.00			3236.00	
Change Over Sub	1.00			3237.00	
Perforations	30.00			3267.00	
Recorder	0.00	13221	Outside	3267.00	
Bullnose	3.00			3270.00	101.00 Bottom Packers & Anchor

Total Tool Length: 122.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources Inc

Potter A #17

234 W 11th
Hays KS 67601

20 11S 16W Ellis KS

Job Ticket: 25954

DST#: 4

ATTN: Jason Alm

Test Start: 2006.10.28 @ 03:24:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
390.00	HOCM 30%G 30%O 40%M	5.188
0.00	360 Gas In Pipe	0.000

Total Length: 390.00 ft

Total Volume: 5.188 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 4

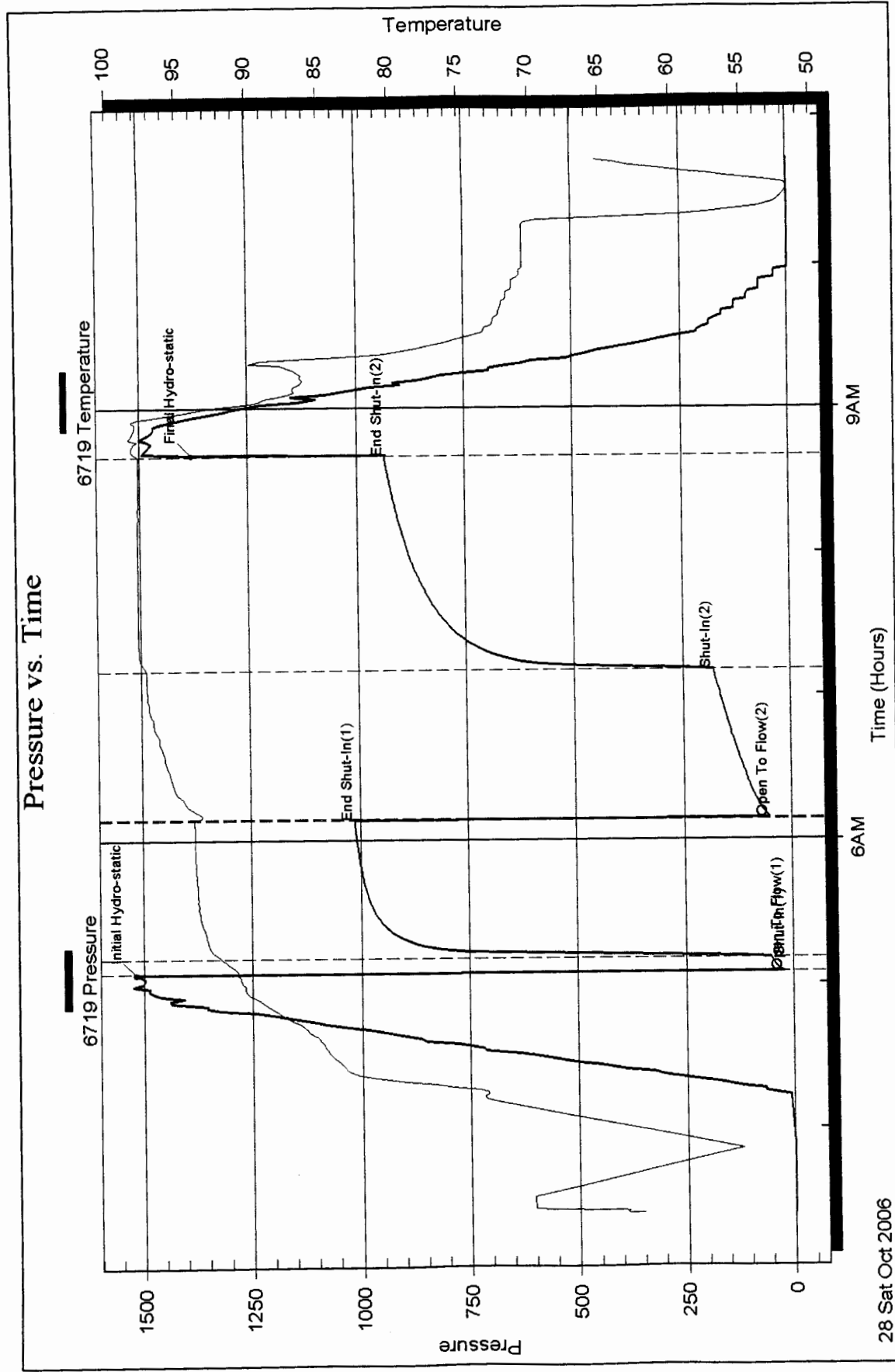
20 11S 16W Ellis KS

Danar Resources Inc

Inside

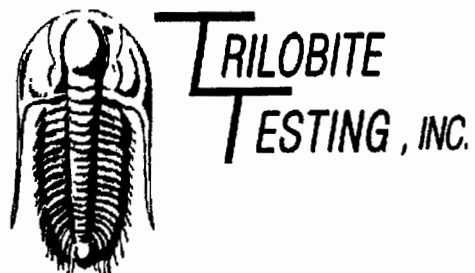
Serial #: 6719

Pressure vs. Time



Ref. No: 25954

Trilobite Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **Damar Resources Inc**

234 W 11th
Hays KS 67601

ATTN: Jason Alm

20 11S 16W Ellis KS

Potter A #17

Start Date: 2006.10.29 @ 06:07:17

End Date: 2006.10.29 @ 14:49:32

Job Ticket #: 25955 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25955

DST#: 5

Test Start: 2006.10.29 @ 06:07:17

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:24:17

Time Test Ended: 14:49:32

Test Type: **Conventional Straddle**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **3340.00 ft (KB) To 3384.00 ft (KB) (TVD)**

Total Depth: **3439.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1855.00 ft (KB)**

1847.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: **893.37 psig @ 3344.00 ft (KB)**

Start Date: **2006.10.29**

End Date: **2006.10.29**

Start Time: **06:07:19**

End Time: **14:49:32**

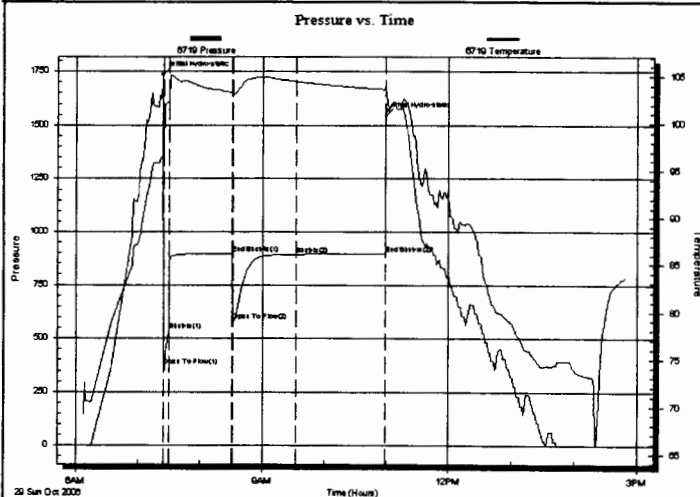
Capacity: **7000.00 psig**

Last Calib.: **2006.10.29**

Time On Btm: **2006.10.29 @ 07:23:32**

Time Off Btm: **2006.10.29 @ 10:59:32**

TEST COMMENT: IFP Strong Blow BOB in 30 Seconds
ISI Dead
FFP Strong BOB in 30 Sec. Blow Died Off After 35 Minutes
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1733.58	96.59	Initial Hydro-static
1	371.00	97.51	Open To Flow (1)
7	537.82	102.27	Shut-In (1)
67	898.14	103.22	End Shut-In (1)
68	582.39	103.13	Open To Flow (2)
128	893.37	104.44	Shut-In (2)
216	897.02	103.62	End Shut-In (2)
216	1541.96	103.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	Salt Water	4.77
1480.00	SOCMW 5%G 10%O 50%W 35%M	20.76
10.00	Clean Oil	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25955

DST#: 5

Test Start: 2006.10.29 @ 06:07:17

Tool Information

Drill Pipe:	Length: 3300.00 ft	Diameter: 3.80 inches	Volume: 46.29 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	46.44 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	36000.00 lb
Depth to Top Packer:	3340.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	3384.00 ft				
Interval between Packers:	44.00 ft				
Tool Length:	119.00 ft				
Number of Packers:	3	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3320.00	
Shut In Tool	5.00			3325.00	
Hydraulic tool	5.00			3330.00	
Packer	5.00			3335.00	21.00 Bottom Of Top Packer
Packer	5.00			3340.00	
Stubb	1.00			3341.00	
Perforations	2.00			3343.00	
Change Over Sub	1.00			3344.00	
Recorder	0.00	6719	Inside	3344.00	
Blank Spacing	30.00			3374.00	
Change Over Sub	1.00			3375.00	
Perforations	5.00			3380.00	
Blank Off Sub	1.00			3381.00	
Blank Spacing	3.00			3384.00	44.00 Tool Interval
Packer	1.00			3385.00	
Stubb	1.00			3386.00	
Perforations	15.00			3401.00	
Change Over Sub	1.00			3402.00	
Recorder	0.00	13221	Below	3402.00	
Blank Spacing	32.00			3434.00	
Change Over Sub	1.00			3435.00	
Bullnose	3.00			3438.00	54.00 Bottom Packers & Anchor

Total Tool Length: 119.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources Inc

Potter A #17

234 W 11th
Hays KS 67601

20 11S 16W Ellis KS

Job Ticket: 25955

DST#: 5

ATTN: Jason Alm

Test Start: 2006.10.29 @ 06:07:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

28 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

21000 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	Salt Water	4.767
1480.00	SOCMW 5%G 10%O 50%W 35%M	20.761
10.00	Clean Oil	0.140

Total Length: 1850.00 ft

Total Volume: 25.668 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 5

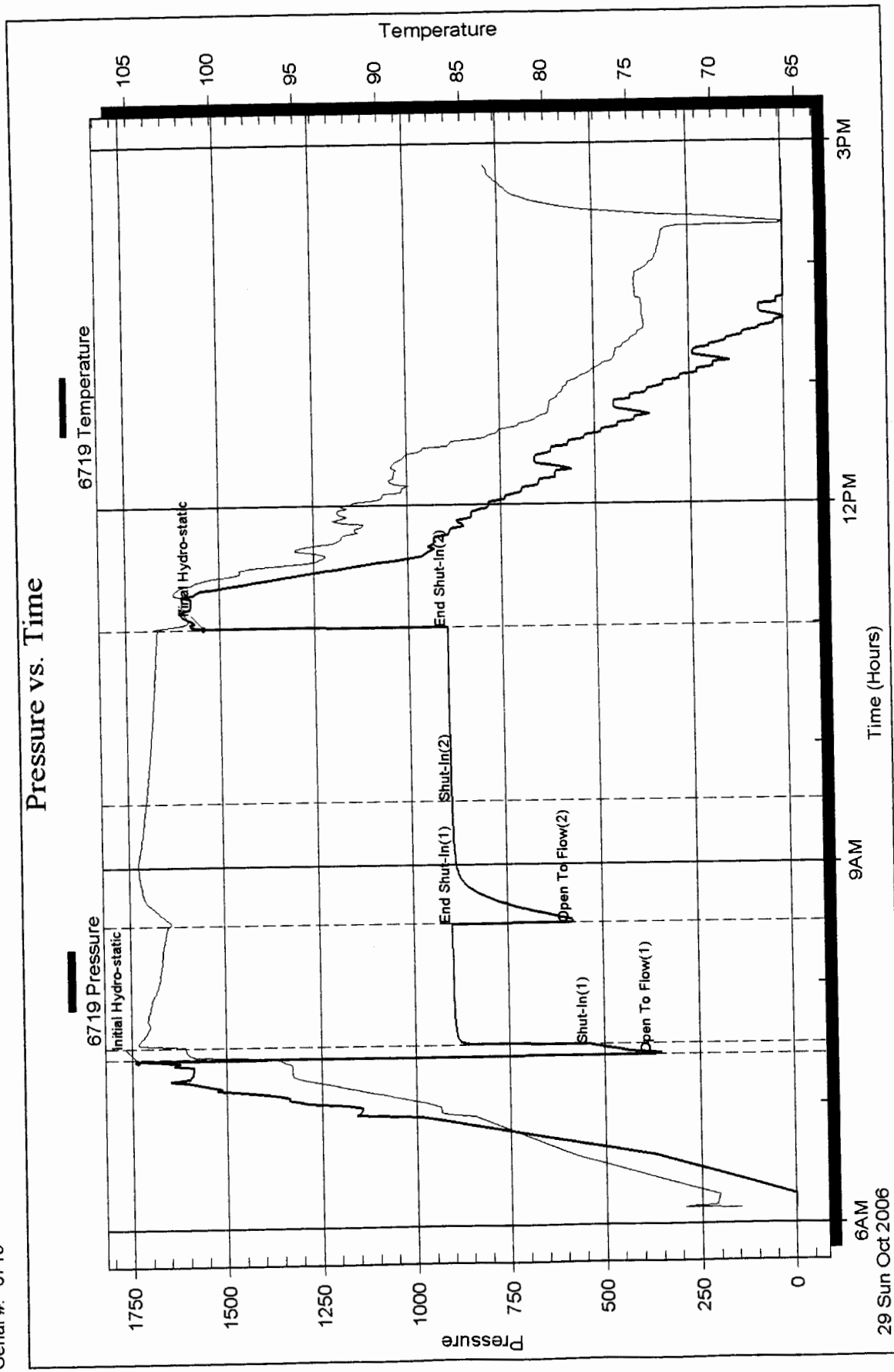
20 11S 16W Ellis KS

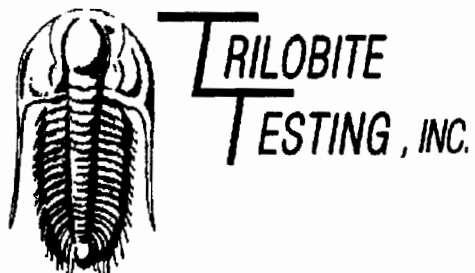
Damar Resources Inc

Inside

Serial #: 6719

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Damar Resources Inc**

234 W 11th
Hays KS 67601

ATTN: Jason Alm

20 11S 16W Ellis KS

Potter A #17

Start Date: 2006.10.29 @ 18:59:12

End Date: 2006.10.30 @ 03:43:57

Job Ticket #: 25956 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25956

DST#: 6

Test Start: 2006.10.29 @ 18:59:12

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:44:42

Time Test Ended: 03:43:57

Test Type: Conventional Straddle

Tester: Jason McLemore

Unit No: 32

Interval: **3339.00 ft (KB) To 3372.00 ft (KB) (TVD)**

Total Depth: 3439.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1855.00 ft (KB)

1847.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719 Inside

Press@RunDepth: 890.17 psig @ 3343.00 ft (KB)

Start Date: 2006.10.29

End Date:

2006.10.30

Capacity: 7000.00 psig

Last Calib.: 2006.10.30

Start Time: 18:59:14

End Time:

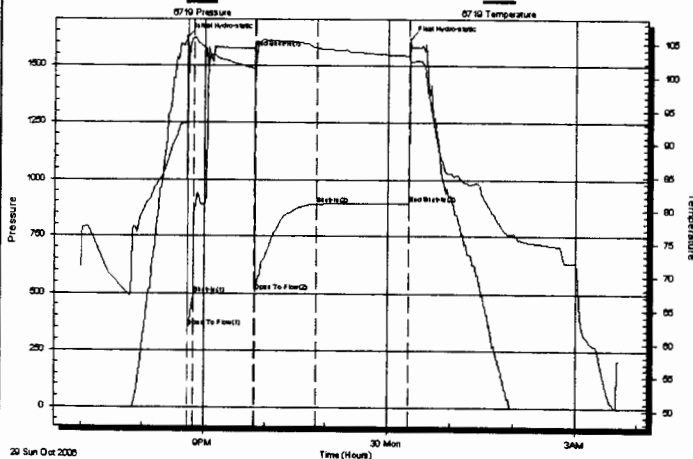
03:43:57

Time On Btm: 2006.10.29 @ 20:43:42

Time Off Btm: 2006.10.30 @ 00:21:27

TEST COMMENT: IFP Strong Blow BOB in 33 Seconds
ISI Dead
FFP Strong Blow BOB in 30 Seconds
FSI Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1622.60	93.38	Initial Hydro-static
1	349.37	98.37	Open To Flow (1)
7	491.73	105.81	Shut-In (1)
66	1574.12	101.30	End Shut-In (1)
67	505.51	101.60	Open To Flow (2)
127	890.17	104.38	Shut-In (2)
217	894.37	103.22	End Shut-In (2)
218	1615.44	102.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	VSMW 98%W 2%M	3.93
1260.00	VSOCWM 3%O 25%W 72%M	17.67
330.00	VSOCM 3%O 97%M	4.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources Inc

234 W 11th
Hays KS 67601

ATTN: Jason Alm

Potter A #17

20 11S 16W Ellis KS

Job Ticket: 25956

DST#: 6

Test Start: 2006.10.29 @ 18:59:12

Tool Information

Drill Pipe:	Length: 3300.00 ft	Diameter: 3.80 inches	Volume: 46.29 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume:	46.44 bbl	Tool Chased 4.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3339.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	3372.00 ft			
Interval between Packers:	33.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	3	Diameter:	6.75 inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3319.00	
Shut In Tool	5.00			3324.00	
Hydraulic tool	5.00			3329.00	
Packer	5.00			3334.00	21.00 Bottom Of Top Packer
Packer	5.00			3339.00	
Stubb	1.00			3340.00	
Perforations	3.00			3343.00	
Recorder	0.00	6719	Inside	3343.00	
Perforations	25.00			3368.00	
Blank Off Sub	1.00			3369.00	
Blank Spacing	3.00			3372.00	33.00 Tool Interval
Packer	1.00			3373.00	
Stubb	1.00			3374.00	
Change Over Sub	1.00			3375.00	
Recorder	0.00	13221	Below	3375.00	
Blank Spacing	61.00			3436.00	
Change Over Sub	1.00			3437.00	
Bullnose	3.00			3440.00	68.00 Bottom Packers & Anchor

Total Tool Length: 122.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources Inc

Potter A #17

234 W 11th
Hays KS 67601

20 11S 16W Ellis KS

Job Ticket: 25956

DST#: 6

ATTN: Jason Alm

Test Start: 2006.10.29 @ 18:59:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

21000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	VSMW 98%W 2%M	3.926
1260.00	VSOCWM 3%O 25%W 72%M	17.674
330.00	VSOCM 3%O 97%M	4.629

Total Length: 1890.00 ft

Total Volume: 26.229 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 6

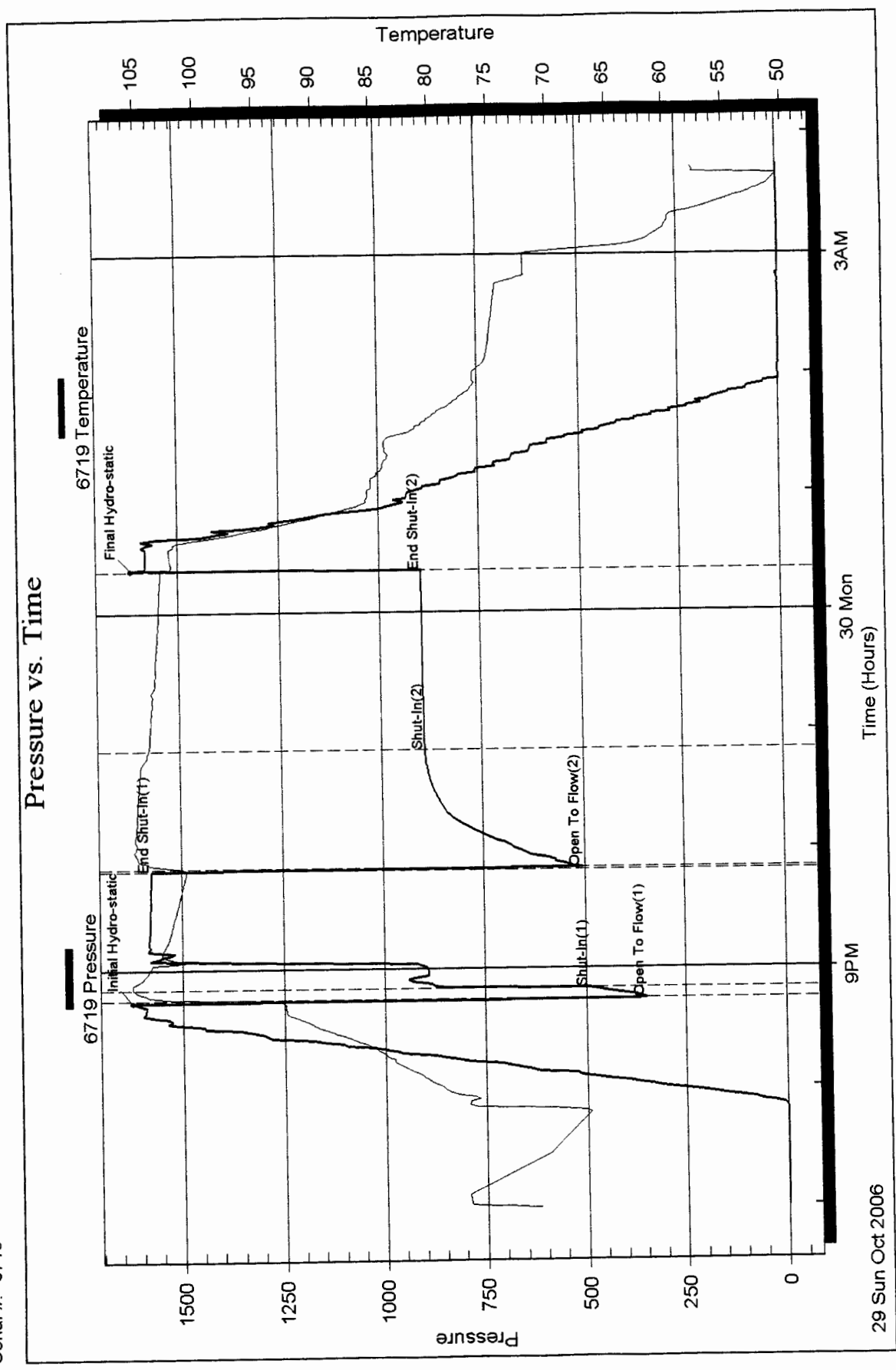
20 11S 16W Ellis KS

Damar Resources Inc

Inside

Serial #: 6719

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25951

445

Test Ticket

Well Name & No. Potter A #17 Test No. 1 Date 10-25-06
 Company Damar Resources, Inc. Zone Tested Topeka 30'
 Address 234 W. 11th, Hays, Ks. 67601 Elevation 1855 KB 1847 GL
 Co. Rep / Geo. Jason Alm Rig Discovery #3
 Location: Sec. 20 Twp. 11S Rge. 16W Co. Ellis State Ks
 Comment: _____ Release date / time: _____

Interval Tested 2792- 2808 Initial Str Wt./Lbs. 31,000 Unseated Str Wt./Lbs. 31,000
 Anchor Length 16' Wt. Set Lbs. 21,000 Wt. Pulled Loose/Lbs. 35,000
 Top Packer Depth _____ Tool Weight 2200
 Bottom Packer Depth _____ Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 2808 Wt. Pipe Run 0 Drill Collar Run 31
 Mud Wt. 8.7 LCM 2" Vis. 68 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 2771
 Blow Description IFP- Weak Blow, Built to 1/4"
ISI- Dead
FFP- Weak Blow, Built to 1/2"
FSI- Dead

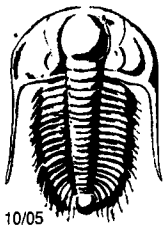
Recovery - Total Feet 33' GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 33 Feet of Muddy Water %gas _____ %oil 98 %water 2 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 90° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 280 @ 60° °F Chlorides 28,000 ppm Recovery _____ Chlorides 2,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1333	PSI	6719	1100
(B) First Initial Flow Pressure	13	PSI	(depth) 2795	Jars _____
(C) First Final Flow Pressure	19	PSI	Recorder No. 13221	Safety Jt. _____
(D) Initial Shut-In Pressure	989	PSI	(depth) 2805	Circ Sub _____
(E) Second Initial Flow Pressure	18	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	28	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	902	PSI	Initial Opening 5	Ext. Packer _____
(Q) Final Hydrostatic Mud	1279	PSI	Initial Shut-In 45	Shale Packer _____

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Approved By _____
 Our Representative J. Mc Lomon *Thank you*

Final Flow 30
 Final Shut-In 30
 T-On Location 6:00
 T-Started 6:59
 T-Open 8:25
 T-Pulled 10:15
 T-Out 11:40
 Ruined Packer _____
 Mileage 52 RT 65
 Sub Total: _____
 Std. By _____
 Acc. Chg: 1165
 Other: _____
 Total: _____



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25952

Test Ticket

Well Name & No. <u>Potter A #17</u>	Test No. <u>2</u>	Date <u>10-26-06</u>
Company <u>Damar Resources, Inc.</u>	Zone Tested <u>LKC-B-E</u>	
Address <u>234 W. 11th, Hays, Ks. 67601</u>	Elevation <u>1855</u>	KB <u>1847</u> GL
Co. Rep / Geo. <u>Jason Alm</u>	Rig <u>Discovery #3</u>	
Location: Sec. <u>20</u> Twp. <u>11s</u> Rge. <u>16w</u>	Co. <u>Ellis</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3037-3133</u>	Initial Str Wt./Lbs. <u>35,000</u>	Unseated Str Wt./Lbs. <u>35,000</u>
Anchor Length <u>96'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>36,000</u>
Top Packer Depth <u>3032</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3037</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>3133</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>31</u>
Mud Wt. <u>9.0</u> LCM <u>1#</u> Vis. <u>55</u> WL <u>10.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3007</u>
Blow Description <u>IFP-Weak Blow, Built to 2"</u>		

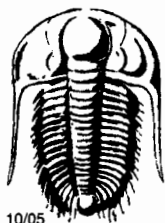
ISI-Dead
FFP-Weak Blow, Built to 6"
FSI-Dead

Recovery - Total Feet <u>120</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>120</u>	Feet of <u>Mud</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>95</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW _____ @ _____	°F _____	Chlorides _____ ppm Recovery _____	Chlorides <u>5,000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1482</u> PSI	Alpine <u>1482</u> PSI	Recorder No. <u>6719</u>	(Test) <u>1100</u>
(B) First Initial Flow Pressure	<u>18</u> PSI	<u>18</u> PSI	(depth) <u>3042</u>	Jars _____
(C) First Final Flow Pressure	<u>32</u> PSI	<u>32</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>644</u> PSI	<u>644</u> PSI	(depth) <u>3130</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>34</u> PSI	<u>34</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>76</u> PSI	<u>76</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>630</u> PSI	<u>630</u> PSI	Initial Opening <u>5</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1405</u> PSI	<u>1405</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
		Final Flow <u>60</u>	Final Shut-In <u>90</u>	Ruined Packer _____
		T-On Location <u>13:46</u>	T-Started <u>16:30</u>	Mileage <u>52 rt 65</u>
		T-Open <u>18:18</u>	T-Pulled <u>21:53</u>	Sub Total: _____
		T-Out <u>23:36</u>		Std. By <u>1.75</u> <u>175</u>
Approved By _____				Acc. Chg: _____
Our Representative <u>J. Mc Lemon</u>				Other: <u>\$1340</u>
				Total: _____

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Thank you



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25953

Test Ticket

Well Name & No. Potter A #17 Test No. 3 Date 10-27-06
 Company DaMar Resources, Inc. Zone Tested LKC F
 Address 234 W 11th, Hays, KS 67601 Elevation 1855 KB 1847 GL
 Co. Rep / Geo. Randy Kilian Rig Discovery #3
 Location: Sec. 20 Twp. 11s Rge. 16w Co. Ellis State KS
 Comment: _____ Release date / time: _____

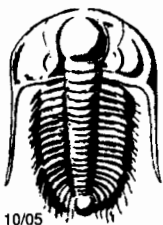
Interval Tested 3113 - 3150 Initial Str Wt./Lbs. 34,000 Unseated Str Wt./Lbs. 36,000
 Anchor Length 37' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 40,000
 Top Packer Depth 3108 Tool Weight 2200
 Bottom Packer Depth 3113 Hole Size 7 7/8" ☒ Rubber Size 6 3/4" ☒
 Total Depth 3150 Wt. Pipe Run 0 Drill Collar Run 31
 Mud Wt. 9.1 LCM 3/4" Vis. 53 WL 8.0 Drill Pipe Size 4 1/2 X 14 Ft. Run 3081
 Blow Description IFP - Strong Blow BOB in 30 seconds, Gas to Surface 4 min into blowdown.
ISI - Blowback Built to 7"
FFP - Strong BOB in 30 seconds
FSI - Blowback BOB in 3 min. Lasted throughout period

Recovery - Total Feet 810 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 420 Feet of Gassy Oil 30 %gas 70 %oil %water %mud
 Rec. 120 Feet of Muddy Gassy Oil 25 %gas 40 %oil %water 35 %mud
 Rec. 240 Feet of SWCO 45 %gas 40 %oil 10 %water 5 %mud
 Rec. 30 Feet of OCMW 15 %gas 5 %oil 55 %water 25 %mud
 Rec. _____ Feet of SWCO 45 %gas 40 %oil %water %mud
 BHT 98" °F Gravity 38 °API D @ 64 °F Corrected Gravity 38 °API
 RW .258 @ 64 °F Chlorides 28,000 ppm Recovery _____ Chlorides 5,000 ppm System

AK-1	Alpine	Recorder No.	<u>6719</u>	(Test)	<u>1100</u>
(A) Initial Hydrostatic Mud	<u>1500</u> PSI	(depth)	<u>3117</u>	Jars	
(B) First Initial Flow Pressure	<u>104</u> PSI	Recorder No.	<u>13221</u>	Safety Jt.	
(C) First Final Flow Pressure	<u>118</u> PSI	(depth)		Circ Sub	
(D) Initial Shut-In Pressure	<u>277</u> PSI	Recorder No.		Sampler	
(E) Second Initial Flow Pressure	<u>123</u> PSI	(depth)		Straddle	
(F) Second Final Flow Pressure	<u>254</u> PSI	Initial Opening	<u>5</u>	Ext. Packer	
(G) Final Shut-In Pressure	<u>272</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer	
(Q) Final Hydrostatic Mud	<u>1440</u> PSI	Final Flow	<u>60</u>	Ruined Packer	
		Final Shut-In	<u>90</u>	Mileage	<u>5.2 + 65.00</u>
		T-On Location	<u>6:00</u>	Sub Total:	<u>1165</u>
		T-Started	<u>6:03</u>	Std. By	
		T-Open	<u>8:22</u>	Acc. Chg:	
		T-Pulled	<u>11:57</u>	Other:	
		T-Out	<u>15:01</u>	Total:	

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Approved By _____
 Our Representative J. Mc Lomax



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25954

Test Ticket

Well Name & No. <u>Potter A #17</u>	Test No. <u>4</u>	Date <u>10-28-06</u>
Company <u>Damar Resources Inc.</u>	Zone Tested <u>LKC 'H-K'</u>	
Address <u>234 W 11th, Hays, Ks. 67601</u>	Elevation <u>1855</u> KB <u>1847</u> GL	
Co. Rep / Geo. <u>Randy Kilian</u>	Rig <u>Discovery #3</u>	
Location: Sec. <u>20</u> Twp. <u>11s</u> Rge. <u>16w</u>	Co. <u>Ellis</u> State <u>Ks</u>	
Comment: _____ Release date / time: _____		

Interval Tested <u>3169 - 3270</u>	Initial Str Wt./Lbs. <u>36,000</u>	Unseated Str Wt./Lbs. <u>36,500</u>
Anchor Length <u>101'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>40,000</u>
Top Packer Depth <u>3164</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3169</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>3270</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>31</u>
Mud Wt. _____ LCM _____ Vis. _____ WL _____	Drill Pipe Size <u>4 1/2 X 4</u>	Ft. Run <u>3146</u>
Blow Description <u>IFP - Good Blow, Built to 7"</u>		
<u>ISI - Dead</u>		
<u>FFP - Good Blow, BOB in 10 min.</u>		
<u>FSI - Blowback Built to 7 1/2"</u>		

Recovery - Total Feet <u>390</u>	GIP <u>360</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>390</u>	Feet of <u>HOCM</u>	30 %gas 30%oil	%water 40%mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
BHT <u>98'</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____ @ _____	*F Chlorides _____	ppm Recovery _____	Chlorides _____ ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>1517</u>	PSI	Recorder No.	<u>6719</u>	<u>Test</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>21</u>	PSI	(depth)	<u>3174</u>	Jars	
(C) First Final Flow Pressure	<u>52</u>	PSI	Recorder No.	<u>13221</u>	Safety Jt.	
(D) Initial Shut-In Pressure	<u>1012</u>	PSI	(depth)	<u>3267</u>	Circ Sub	
(E) Second Initial Flow Pressure	<u>51</u>	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure	<u>179</u>	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure	<u>936</u>	PSI	Initial Opening	<u>5</u>	Ext. Packer	
(Q) Final Hydrostatic Mud	<u>1504</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer	

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Approved By _____

Our Representative J. Mc Lemmon

Final Flow	<u>60</u>
Final Shut-In	<u>90</u>
T-On Location	<u>3:15</u>
T-Started	<u>3:24</u>
T-Open	<u>5:04</u>
T-Pulled	<u>8:39</u>
T-Out	<u>10:42</u>

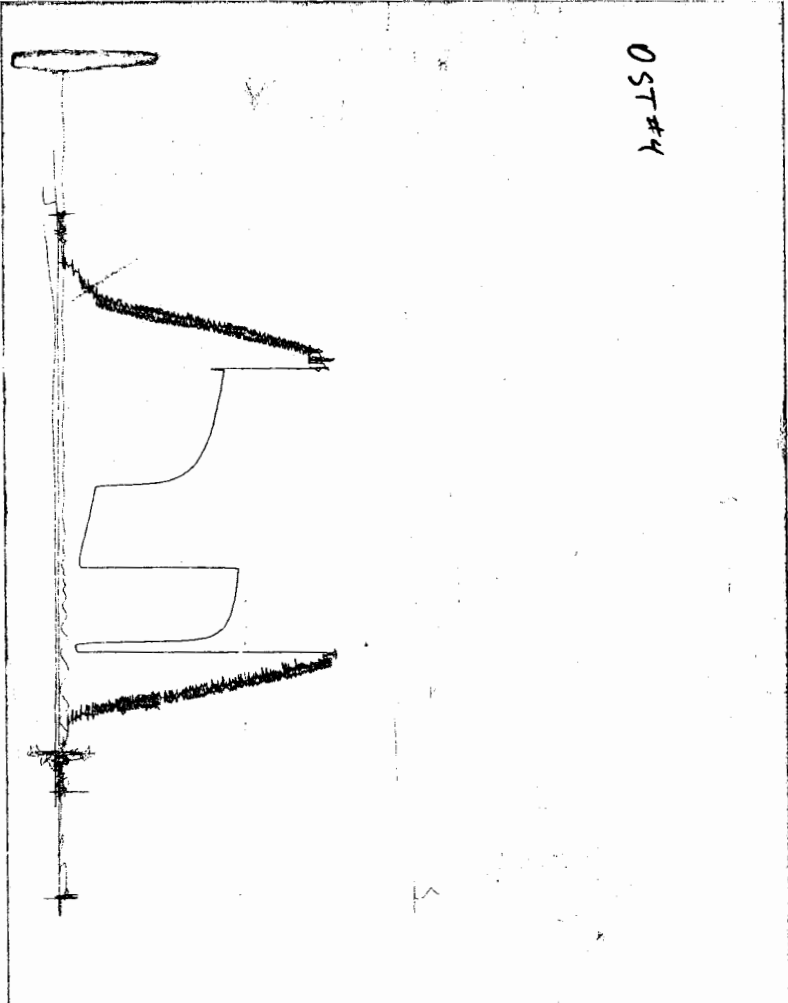
Ruined Packer	
Mileage	<u>52 rt 65.00</u>
Sub Total:	<u>1165-</u>
Std. By	
Acc. Chg:	
Other:	
Total:	

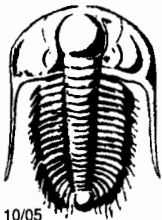
Thank you

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

OST #4





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25955

Test Ticket

Well Name & No. <u>Potter A #17</u>	Test No. <u>5</u>	Date <u>10-29-06</u>
Company <u>Damar Resources Inc.</u>	Zone Tested <u>Arbuckle</u>	
Address <u>234 W 11th, Hays, Ks. 67601</u>	Elevation <u>1855</u> KB <u>1847</u> GL	
Co. Rep / Geo. <u>Randy Kilian</u>	Rig <u>Discovery #3</u>	
Location: Sec. <u>20</u> Twp. <u>11s</u> Rge. <u>16w</u>	Co. <u>Ellis</u>	State <u>Ks</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3340-3384</u>	Initial Str Wt./Lbs. <u>36,000</u>	Unseated Str Wt/Lbs. _____
Anchor Length <u>44'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>3335</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3340, straddle @ 3384</u>	Hole Size <u>7 7/8" ✓</u>	Rubber Size <u>6 3/4" ✓</u>
Total Depth <u>LTD 3439 RTO 3440</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>31</u>
Mud Wt. <u>8.9</u> LCM <u>1/2"</u> Vis. <u>45</u> WL <u>9.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3300</u>
Blow Description <u>IFP- Strong Blow, BOB in 30 seconds</u>		
<u>ISI- Dead</u>		
<u>FFP- Strong Blow, BOB in 30 seconds, Blw Died off after 35 minutes</u>		
<u>FSI- Dead</u>		

Recovery - Total Feet <u>1850</u>	GIP <u>180</u>	Ft. in DC <u>31</u>	Ft. in DP _____
Rec. <u>10</u>	Feet of <u>Clean Oil</u>	%gas _____	%oil _____
Rec. <u>1480</u>	Feet of <u>SOMW</u>	5 %gas _____	10 %oil _____
Rec. <u>360</u>	Feet of <u>Salt Water</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>104</u>	*F Gravity <u>30</u>	*API D @ <u>80</u>	*F Corrected Gravity <u>28</u>
RW <u>.268</u> @ <u>81</u>	*F Chlorides <u>21,000</u> ppm	Recovery _____	Chlorides <u>5,000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1626</u> PSI	Alpine	Recorder No. <u>6719</u>	Test <u>1100</u>
(B) First Initial Flow Pressure	<u>371</u> PSI		(depth) <u>3344</u>	Jars _____
(C) First Final Flow Pressure	<u>538</u> PSI		Recorder No. <u>13252</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>898</u> PSI		(depth) <u>3380</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>582</u> PSI		Recorder No. <u>13221</u>	Sampler _____
(F) Second Final Flow Pressure	<u>893</u> PSI		(depth) <u>3401</u>	<u>Straddle</u> <u>600-</u>
(G) Final Shut-In Pressure	<u>897</u> PSI	Initial Opening <u>5</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1575</u> PSI	Initial Shut-In <u>60</u>		Shale Packer _____

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Approved By _____

Our Representative J. Mc Lomax

Final Flow <u>60</u>	Mileage <u>52 rt 65.</u>
Final Shut-In <u>90</u>	Sub Total: <u>1765</u>
T-On Location <u>4:15</u>	Std. By: <u>2 1/2 250</u>
T-Started <u>6:07</u>	Acc. Chg: <u>2015</u>
T-Open <u>7:25</u>	Other: _____
T-Pulled <u>11:00</u>	Total: _____
T-Out <u>14:50</u>	

(0:35)

CHART PAGE

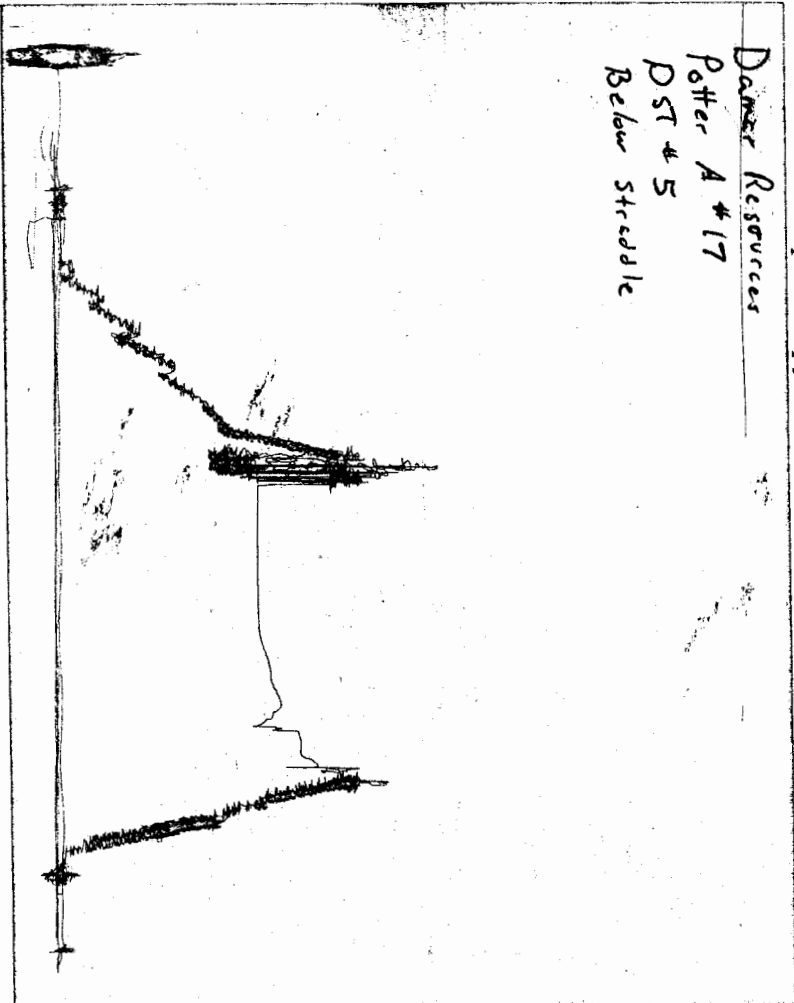
This is a photocopy of the actual AK-1 recorder chart.

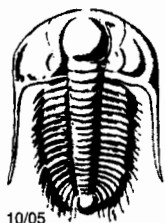
Damier Resources

Potter A #17

DST # 5

Below straddle





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25956 L.
Cont
625-0020

Test Ticket

Well Name & No. <u>Potter A #17</u>	Test No. <u>6</u>	Date <u>10-29-06</u>
Company <u>Damar Resources Inc.</u>	Zone Tested <u>Arbuckle</u>	
Address <u>234 W 11th, Hays, Ks. 67601</u>	Elevation <u>1855</u>	KB <u>1847</u> GL
Co. Rep / Geo. <u>Randy Kilian</u>	Rig <u>Discovery #3</u>	
Location: Sec. <u>20</u> Twp. <u>11s</u> Rge. <u>16w</u>	Co. <u>Ellis</u>	State <u>Ks</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3339-3372</u>	Initial Str Wt./Lbs. <u>36,000</u>	Unseated Str Wt./Lbs. <u>42,000</u>
Anchor Length <u>33'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>80,000</u>
Top Packer Depth <u>3334</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3339</u> straddle @ <u>3372</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>LTD-3439</u> <u>RTD 3440</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>31</u>
Mud Wt. <u>8.9</u> LCM <u>1/2"</u> Vis. <u>45</u> WL <u>9.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3300</u>
Blow Description <u>IFP- Strong Blow, BOB in 33 seconds</u>		
<u>ISI- Dead</u>		
<u>FFP- Strong Blow, BOB in 30 seconds</u>		
<u>FSI- Dead</u>		

Recovery - Total Feet <u>1890</u>	GIP _____	Ft. in DC <u>31</u>	Ft. in DP <u>1859</u>
Rec. <u>330</u>	Feet of <u>VSOCM</u>	%gas <u>3</u> %oil _____ %water _____	%mud <u>97</u>
Rec. <u>1260</u>	Feet of <u>VSOCWM</u>	%gas <u>3</u> %oil <u>25</u> %water <u>72</u>	%mud _____
Rec. <u>300</u>	Feet of <u>VSMW</u>	%gas _____ %oil <u>98</u> %water <u>2</u>	%mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____	%mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____	%mud _____
BHT <u>103°</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW <u>.400</u> @ <u>49°</u>	*F _____	Chlorides <u>21,000</u> ppm Recovery _____	Chlorides <u>5,000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1623</u> PSI	Recorder No. <u>6719</u>	Test <u>1100</u>
(B) First Initial Flow Pressure	<u>349</u> PSI	(depth) <u>3343</u>	Jars _____
(C) First Final Flow Pressure	<u>492</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>—</u> PSI	(depth) <u>3374</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>506</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>890</u> PSI	(depth) _____	Straddle <u>600</u>
(G) Final Shut-In Pressure	<u>894</u> PSI	Initial Opening <u>5</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1583</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
		Final Flow <u>60</u>	Ruined Packer _____
		Final Shut-In <u>90</u>	Mileage <u>—</u>
		T-On Location <u>14:50</u>	Sub Total: <u>1700</u>
		T-Started <u>18:59</u>	Std. By <u>—</u>
		T-Open <u>20:43</u>	Acc. Chg: _____
		T-Pulled <u>00:20</u>	Other: <u>—</u>
		T-Out <u>3:45</u>	Total: <u>\$1000</u>

Approved By _____

Our Representative J. Mc Lomon *thank you*

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CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Danner Resources

Poster A #17

DST #6

Below straddle

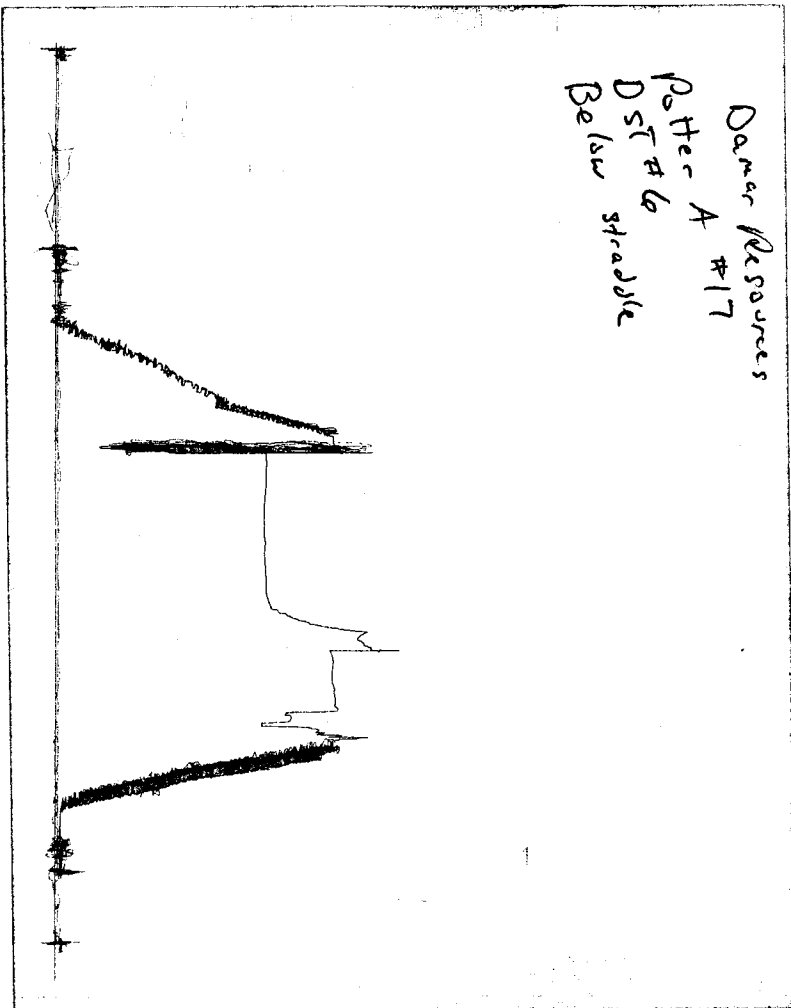


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Damar
Poster A #17
DST #1

