

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KCC WICHITA
COPY

Operator: License # 32511
Name: Imperial American Oil Corporation
Address: 303 N Carroll Blvd #214
City/State/Zip: Denton TX 76201
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (940) 483-9148
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>5/13/02</u>	<u>5/23/02</u>	<u>6/20/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,129
County: Ellis
SW NE SW Sec. 26 Twp. 11S S. R. 16 ☐ East ☒ West
1715 feet from S N (circle one) Line of Section
1630 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Ella Well #: 26-1
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 1718 Kelly Bushing: 1723
Total Depth: 3400 Plug Back Total Depth: 3365
Amount of Surface Pipe Set and Cemented at 875 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 70,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry, backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

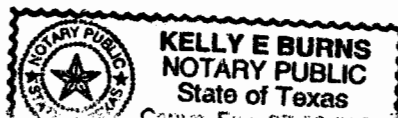
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6/24/02
Subscribed and sworn to before me this 24th day of JUNE
2002
Notary Public: Kelly E Burns
Date Commission Expires: 7/29/2002

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Release
JUL 13 2004
From
Confidential



RECEIVED

JUN 26 2004

Operator Name: Imperial American Oil Corporation

Lease Name: Ella

Well #: 26-1

Sec. 26 Twp. 11S S. R. 16

East ☒ West

County: Ellis

KCC WICHITA

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all final copies of well logs tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes No

Cores Taken ☒ Yes No

Electric Log Run ☒ Yes No
(Submit Copy)

List All E. Logs Run:

Sonic, Dual Induction, Density/Neutron

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	872	+851
Topeka	2642	-919
Lansing	2934	-1211
Arbuckle	3315	-1592
TD	3400	-1626

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24	875	60/40 Poz	425	3%cc, 2% gel
Production	7-7/8"	5-1/2"	14	3399'	ASC	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3142-47 LKC "K"	1000 gal 15% NE Acid	
4	3031-34'; 3018-23'; 2977-82'; 2966-68'; 2960'62	Each zone treated with 250 gal to 1500 gal	
		MCA with NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2-2/3" EUE	3187	None		☒	☐
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
6/20/02	Flowing ☒ Pumping Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
60		Nil	3	None	35	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Release

JUL 19 2004

From

Confidential

CONFIDENTIAL