

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
1 JUN 26 2002  
Form ACO-1  
September 1999  
Form Must Be Typed  
*epd*

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 32511  
 Name: Imperial American Oil Corporation  
 Address: 303 N Carroll Blvd #214  
 City/State/Zip: Denton TX 76201 **KCC**  
 Purchaser: NCRA  
 Operator Contact Person: Hal Porter JUN # 24/2002  
 Phone: (940) 483-9148 **CONFIDENTIAL**  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Randy Kilian  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 4/7/02    4/13/02    4/13/02  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 051-25,124  
 County: Ellis  
 NV. SE. NE    Sec. 28    Twp. 12    S. 16    East  West   
1630 feet from S  N (circle one) Line of Section  
1270 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Huck    Well #: 28-1  
 Field Name: Chrisler South  
 Producing Formation: Dry Hole  
 Elevation: Ground: 1771    Kelly Bushing: 1776  
 Total Depth: 3400    Plug Back Total Depth: Surface  
 Amount of Surface Pipe Set and Cemented at 944 Feet  
 Multiple Stage Cementing Collar Used?     Yes     No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**    *Pat' Nov 7 9 03*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: There was no free liquid to haul.  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp.    S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**COPY**

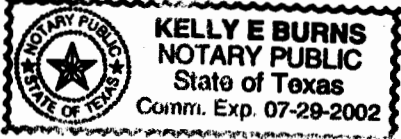
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Hal Porter*  
 Title: PRESIDENT    Date: 6/24/02  
 Subscribed and sworn to before me this 24<sup>th</sup> day of JUNE, 2002.  
 Notary Public: *Kelly E Burns*  
 Date Commission Expires: 7/29/2002

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



**Release**  
 JUL 13 2004  
**From Confidential**

**CONFIDENTIAL**

Side Two

**COPY RECEIVED**  
JUL 26 2004  
KCC WICHITA

Operator Name: Imperial American Oil Corporation Lease Name: Huck

Sec. 28 Twp. 11 S. R. 16 East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	No	Anhydrite	<b>KCC</b> 935	+841
Electric Log Run <i>(Submit Copy)</i>	Yes	No	Topeka	2704	-928
List All E. Logs Run:			Lansing	<b>JUN 24 2002</b> 2994	-1218
Sonic, Dual Induction, Density/Neutron			Arbuckle	<b>CONFIDENTIAL</b> 3329	-1553
			TD	3400	-1655

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24	944	60/40 Poz	425	3%cc,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Dry Hole		Flowing		Pumping		Gas Lift	
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.
						Gas-Oil Ratio	

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled

*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**CONFIDENTIAL**

**Release**  
**JUL 13 2004**  
**From Confidential**