

CHRISLER PROSPECT
E/2 SW/4 & SE/4 of 22-11S-16W
Ellis County, Kansas

CHRISLER #1 - 200' West of SE-NW-SE of Section 22-11S-16W, Ellis County, Kansas

Drilling Contractor: H-30 Drilling Inc.
Wichita, Kansas

Geologist: Mr. Howard Schwerdtfeger / Francis Whisler
Wichita Kansas Russell, Kansas

November 8, 1971 - Filed Intent to Drill with State Corporation Commission.
Ordered staking of location and elevation run by
Laughlin-Simmons & Company.

November 11, 1971 - Location staked, elevation run and pits dug.
Waiting on Rotary Tools. Elevation is 1759' Ground,
and 1 Kelly Bushing.

December 6, 1971 - Moved in Rotary Tools and rigging up. Have had 5" of
rain recently and snow--very muddy and wet.

December 7, 1971 - Spudding today.

December 8, 1971 - Set 8 5/8" 20# Surface Casing at 249' cemented with
175 Sacks Cement. Cement circulated. Plug was down
at 5:15 a.m. today.

December 9, 1971 - Drilling at 1415' at 8:00 a.m.
Top of Anhydrite 915'
Base of Anhydrite 956'

December 10, 1971 - Drilling at 1563' at 8:00 a.m. Was shut down for 22 hrs.
due to "Drawworks Motor" repairs.

December 11, 1971 - Drilling at 2003' at 8:00 a.m.

December 12, 1971 - Drilling at 2593' at 8:00 a.m.

December 13, 1971 - Drilling at 2773' at 8:00 a.m.
Top of the Topeka 2687' or -923'

Took Drill Stem Test #1 from 2709' to 2760'

Tool open 30 min.; shut in 30 min.; open 30 min.; shut in
30 min.

Had weak blow throughout test. Recovered 65' Mud, few
specks of oil.

Initial flow pressure	80#
Initial Bottom Hole pressure	992#
Final flow pressure	96#
Final Bottom Hole Pressure	960#

At the Topeka level structurally the Well is running 3'
high to the abandoned producer (Chrisler Well) to the
North. Should be having several more Drill Stem Tests
as the Well is running real good.

December 14, 1971 - Drilling at 2960' Top of Heebner 2929' or -1165'
Top of Toronto 2951' or -1187'

Took Drill Stem Test #2 from 2927' to 2960'

Tool open 30 min.; shut in 30 min.; open 30 min.;
shut in 30 min. Had very weak blow.

Recovered 50' Mud with spots of Oil.

Initial Flow Pressure	32#
Initial Bottom Hole Pressure	1047#
Final Flow Pressure	56#
Final Bottom Hole Pressure	984#

Well is running flat with abandoned producer location
North--not as high as we hoped to be, but several Zones
were not tested in the abandoned producer, which we feel
should be justifiable.



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December 15, 1971 - Took Drill Stem Test #3 from 3029' to 3068'
Tool open 30 min.; shut in 30 min.; open 30 min.;
shut in 30 min. Had very weak blow for 4 minutes. Died.
Re-opened with no blow. Recovered 5' Mud.
Initial Flow Pressure 32#
Initial Bottom Hole Pressure 96#
Final Flow Pressure 32#
Final Bottom Hole Pressure 64#
Top of Lansing 2979' or -1215'

December 16, 1971 - Preparing to run Drill Stem Test #4 from 3091' to 3120'.
Tool open 30 min.; shut in 30 min.; open 30 min.;
shut in 30 min. Had weak blow for 30 min. Re-opened no blow.
Recovered 30' Mud, slight show of oil.
Initial Flow Pressure 48#
Initial Bottom Hole Pressure 744#
Final Flow Pressure 56#
Final Bottom Hole Pressure 744#
Took Drill Stem Test #5 from 3127' to 3167'.
Tool open 30 min.; shut in 30 min.; open 30 min.;
shut in 30 min. Weak blow throughout.
Recovered 50' Muddy Water.
Initial Flow Pressure 48#
Initial Bottom Hole Pressure 880#
Final Flow Pressure 80#
Final Bottom Hole Pressure 800#

December 17, 1971 - Took Drill Stem Test #6 from 3165' to 3193'.
Tool open 30 min.; shut in 30 min.; open 30 min.;
shut in 30 min. Recovered 10' Mud. No shows.
Initial Flow Pressure 40#
Initial Bottom Hole Pressure 112#
Final Flow Pressure 48#
Final Bottom Hole Pressure 64#

9:30 a.m. - Preparing to take Drill Stem Test #7 from
3266' to 3305'
Base of the Kansas City 3217' or -1453'
Marmaton Sand 3226' or -1462'
Conglomerate Sand 3280' or -1516'
Conglomerate "Chert" Sand 3293' or -1529'
(Good show of oil in Conglomerate Sand)
Tool open 30 min.; shut in 30 min.; open 30 min.;
shut in 30 min. Very weak blow for 12 min.
Recovered 7' Mud.
Initial Flow Pressure 17#
Initial Bottom Hole Pressure 43#
Final Flow Pressure 17#
Final Bottom Hole Pressure 34#

December 18, 1971 - Simpson 3313' or -1549'
Arbuckle 3348' or -1584'
Rotary Total Depth 3390' or -1626'
The Well is "dry and abandoned"
Plugged on bottom with 130 sacks 50-50 Poz-mix,
6% Gel. Squeezed by Sun Cementing Pump Truck.

Did not LOG Well