

**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Co**

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**18 11 16 Ellis KS**

**Romine #7**

Start Date: 2007.05.05 @ 19:50:48

End Date: 2007.05.06 @ 02:20:18

Job Ticket #: 28091                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Lario Oil & Gas Co

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**Romine #7**

**18 11 16 Ellis KS**

Job Ticket: 28091

**DST#: 1**

Test Start: 2007.05.05 @ 19:50:48

### GENERAL INFORMATION:

Formation: **Toronto-LKC"D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:47:38

Time Test Ended: 02:20:18

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: **2949.00 ft (KB) To 3057.00 ft (KB) (TVD)**

Total Depth: 3057.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1811.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8320**

**Inside**

Press@RunDepth: 41.93 psig @ 2956.00 ft (KB)

Start Date: 2007.05.05

End Date: 2007.05.06

Capacity: 7000.00 psig

Last Calib.: 2007.05.06

Start Time: 19:50:50

End Time: 02:20:18

Time On Btm: 2007.05.05 @ 21:47:18

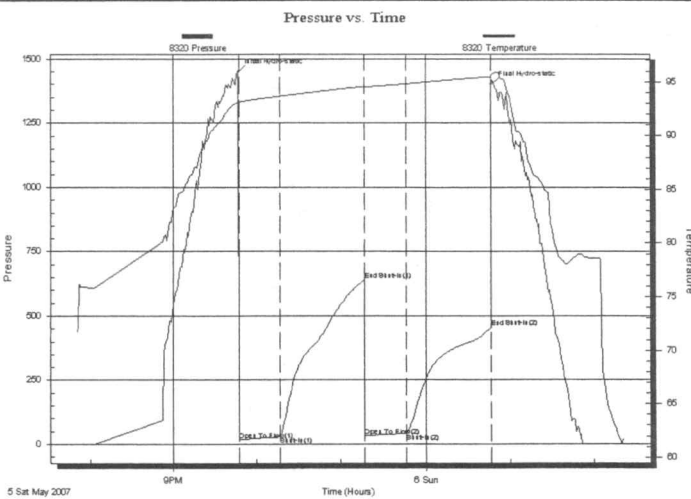
Time Off Btm: 2007.05.06 @ 00:46:18

TEST COMMENT: IFP Weak surface blow built to 2 "

ISI No blow back

FFP Weak surface blow throughout

FSI No blow back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1447.48	93.15	Initial Hydro-static
1	16.04	92.96	Open To Flow (1)
31	29.11	93.67	Shut-In(1)
90	640.36	94.55	End Shut-In(1)
91	31.16	94.42	Open To Flow (2)
120	41.93	94.81	Shut-In(2)
179	455.32	95.47	End Shut-In(2)
179	1398.67	95.65	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w/scum of Oil	0.10

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Lario Oil & Gas Co

**Romine #7**

301 S Market  
Wichita KS 67202

**18 11 16 Ellis KS**

Job Ticket: 28091

**DST#: 1**

ATTN: Brad Rine

Test Start: 2007.05.05 @ 19:50:48

### Tool Information

Drill Pipe:	Length: 2765.00 ft	Diameter: 3.82 inches	Volume: 39.20 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 40000.00 lb
		<b>Total Volume:</b>	<b>40.11 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	2949.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	108.00 ft			
Tool Length:	129.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2929.00	
Shut In Tool	5.00			2934.00	
Hydraulic tool	5.00			2939.00	
Packer	5.00			2944.00	21.00 Bottom Of Top Packer
Packer	5.00			2949.00	
Stubb	1.00			2950.00	
Perforations	5.00			2955.00	
Change Over Sub	1.00			2956.00	
Recorder	0.00	8320	Inside	2956.00	
Blank Spacing	92.00			3048.00	
Change Over Sub	1.00			3049.00	
Perforations	5.00			3054.00	
Recorder	0.00	13401	Inside	3054.00	
Bullnose	3.00			3057.00	108.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>129.00</b>				



**TRILOBITE**  
TESTING, INC

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario Oil & Gas Co

**Romine #7**

301 S Market  
Wichita KS 67202

**18 11 16 Ellis KS**

Job Ticket: 28091

**DST#: 1**

ATTN: Brad Rine

Test Start: 2007.05.05 @ 19:50:48

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w/scum of Oil	0.098

Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

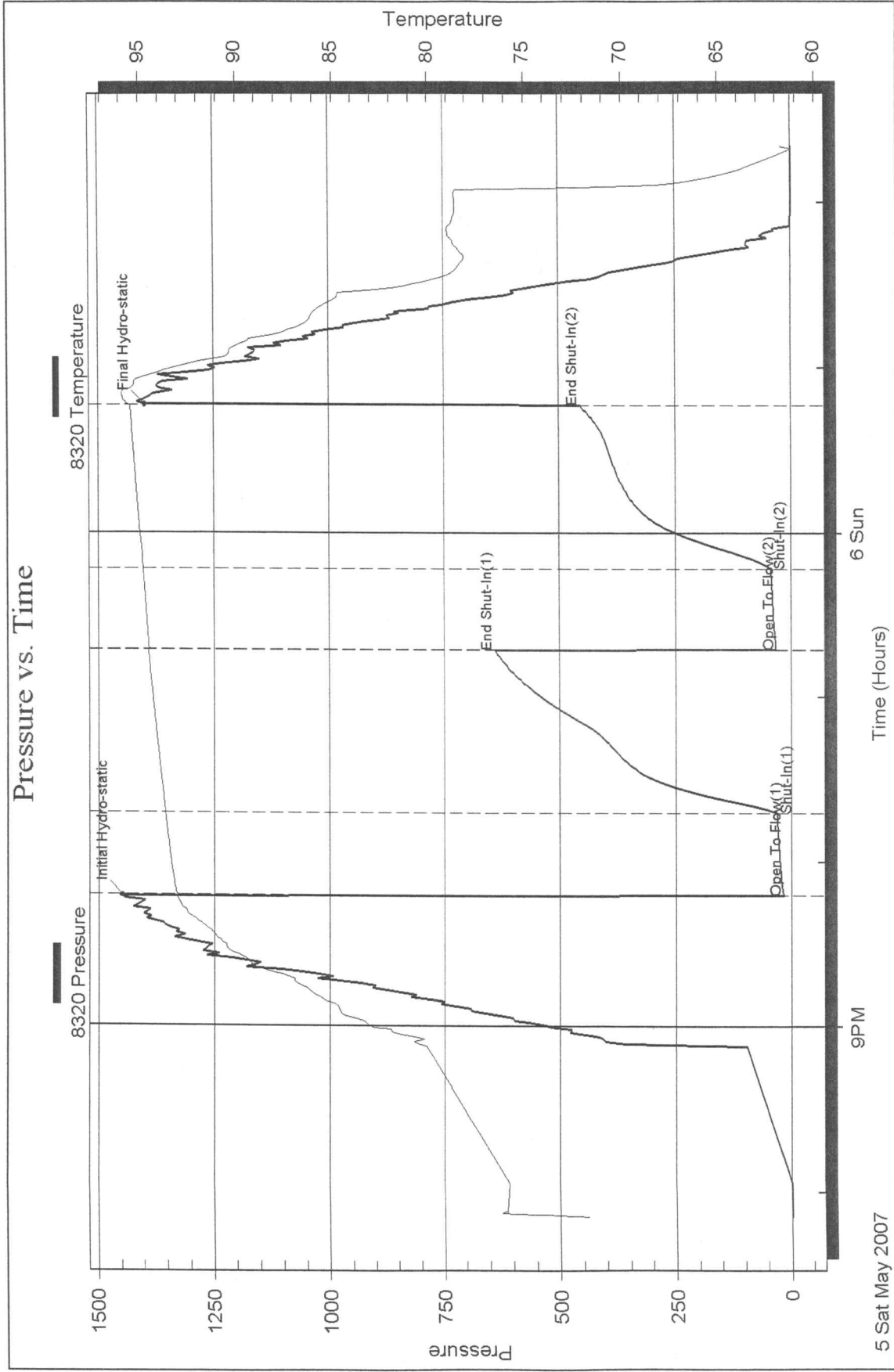
Serial #:

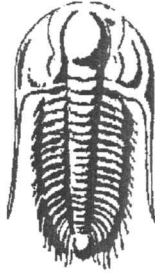
Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE**  
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## DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Co**

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**18 11 16 Ellis KS**

**Romine #7**

Start Date: 2007.05.06 @ 10:41:30

End Date: 2007.05.06 @ 17:54:50

Job Ticket #: 28092                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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# DRILL STEM TEST REPORT

Lario Oil & Gas Co

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**Romine #7**

**18 11 16 Ellis KS**

Job Ticket: 28092

**DST#: 2**

Test Start: 2007.05.06 @ 10:41:30

## GENERAL INFORMATION:

Formation: **LKC"E-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:09:20

Time Test Ended: 17:54:50

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

**Interval: 3058.00 ft (KB) To 3088.00 ft (KB) (TVD)**

Total Depth: 3057.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1811.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8320**

**Inside**

Press@RunDepth: 51.80 psig @ 3064.00 ft (KB)

Start Date: 2007.05.06

End Date: 2007.05.06

Start Time: 10:41:32

End Time: 17:54:49

Capacity: 7000.00 psig

Last Calib.: 2007.05.06

Time On Btm: 2007.05.06 @ 12:09:10

Time Off Btm: 2007.05.06 @ 16:11:40

## TEST COMMENT:

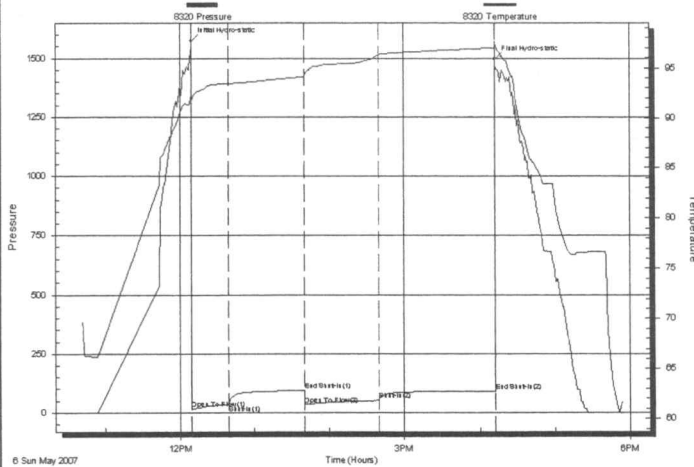
I FP BOB in 11 min

ISI Weak surface blow back died in 5 min

FFP BOB in 9 min

FSI Weak surface blow back died in 15 min

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1572.12	92.15	Initial Hydro-static
1	16.67	91.66	Open To Flow (1)
30	34.13	93.45	Shut-In(1)
91	92.32	94.12	End Shut-In(1)
92	34.17	94.22	Open To Flow (2)
151	51.80	96.27	Shut-In(2)
243	92.03	96.99	End Shut-In(2)
243	1495.15	97.67	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
75.00	SOCM 10%O 90%M	0.37

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Lario Oil & Gas Co

**Romine #7**

301 S Market  
Wichita KS 67202

**18 11 16 Ellis KS**

Job Ticket: 28092

**DST#: 2**

ATTN: Brad Rine

Test Start: 2007.05.06 @ 10:41:30

### Tool Information

Drill Pipe:	Length: 2857.00 ft	Diameter: 3.82 inches	Volume: 40.50 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 45000.00 lb
			<b>Total Volume: 41.41 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3058.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3038.00	
Shut In Tool	5.00			3043.00	
Hydraulic tool	5.00			3048.00	
Packer	5.00			3053.00	21.00 Bottom Of Top Packer
Packer	5.00			3058.00	
Stubb	1.00			3059.00	
Perforations	5.00			3064.00	
Recorder	0.00	8320	Inside	3064.00	
Perforations	21.00			3085.00	
Recorder	0.00	13401	Inside	3085.00	
Bullnose	3.00			3088.00	30.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>51.00</b>				



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# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario Oil & Gas Co

**Romine #7**

301 S Market  
Wichita KS 67202

**18 11 16 Ellis KS**

Job Ticket: 28092

**DST#: 2**

ATTN: Brad Rine

Test Start: 2007.05.06 @ 10:41:30

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

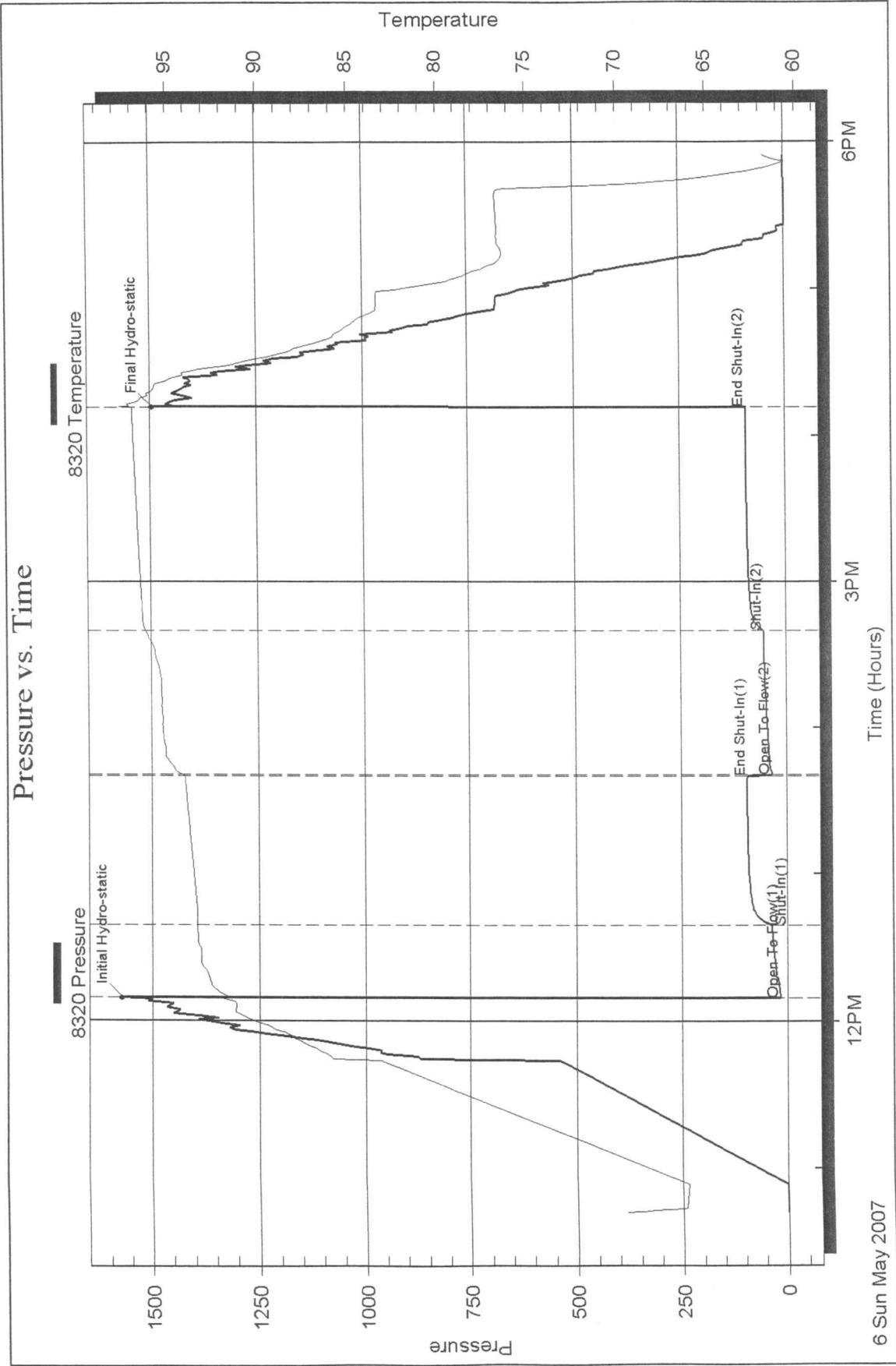
Length ft	Description	Volume bbl
75.00	SOCM 10%O 90%M	0.369

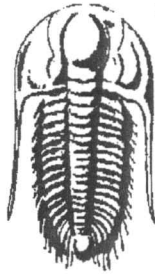
Total Length: 75.00 ft      Total Volume: 0.369 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:





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## DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Co**

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**18 11 16 Ellis KS**

**Romine #7**

Start Date: 2007.05.07 @ 09:35:09

End Date: 2007.05.07 @ 16:07:48

Job Ticket #: 28093                      DST #: 3

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ph: 785-625-4778 fax: 785-625-5620



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# DRILL STEM TEST REPORT

Lario Oil & Gas Co

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**Romine #7**

**18 11 16 Ellis KS**

Job Ticket: 28093

**DST#: 3**

Test Start: 2007.05.07 @ 09:35:09

## GENERAL INFORMATION:

Formation: **LKC"H-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:25:39

Time Test Ended: 16:07:48

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: **3122.00 ft (KB) To 3230.00 ft (KB) (TVD)**

Total Depth: 3230.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1811.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8320**

**Inside**

Press@RunDepth: 23.27 psig @ 3129.00 ft (KB)

Start Date: 2007.05.07

End Date: 2007.05.07

Start Time: 09:35:11

End Time: 16:07:49

Capacity: 7000.00 psig

Last Calib.: 2007.05.07

Time On Btm: 2007.05.07 @ 11:25:19

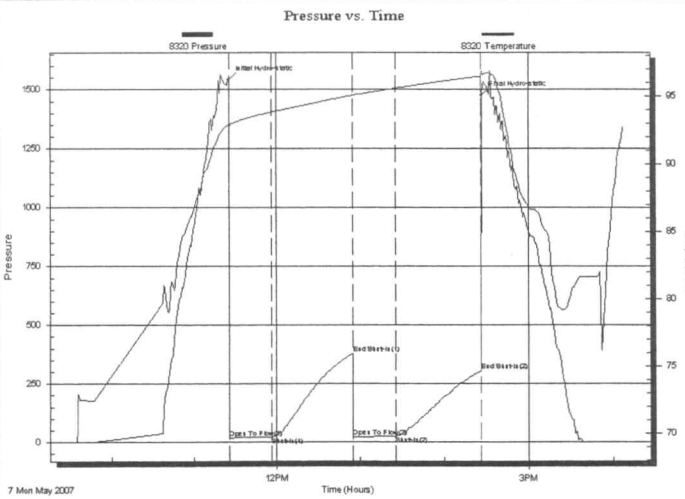
Time Off Btm: 2007.05.07 @ 14:26:28

**TEST COMMENT:** IFP Weak surface blow built to 1/2" died in 15 min

ISI No blow back

FFP No blow

FSI No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1542.79	92.94	Initial Hydro-static
1	17.63	92.75	Open To Flow (1)
31	21.14	93.82	Shut-In(1)
90	378.11	95.06	End Shut-In(1)
91	22.33	95.04	Open To Flow(2)
121	23.27	95.58	Shut-In(2)
181	304.10	96.48	End Shut-In(2)
182	1476.38	96.87	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Lario Oil & Gas Co

**Romine #7**

301 S Market  
Wichita KS 67202

**18 11 16 Ellis KS**

Job Ticket: 28093

**DST#: 3**

ATTN: Brad Rine

Test Start: 2007.05.07 @ 09:35:09

**Tool Information**

Drill Pipe:	Length: 2950.00 ft	Diameter: 3.82 inches	Volume: 41.82 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 42.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3122.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	108.00 ft			
Tool Length:	129.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3102.00	
Shut In Tool	5.00			3107.00	
Hydraulic tool	5.00			3112.00	
Packer	5.00			3117.00	21.00 Bottom Of Top Packer
Packer	5.00			3122.00	
Stubb	1.00			3123.00	
Perforations	5.00			3128.00	
Change Over Sub	1.00			3129.00	
Recorder	0.00	8320	Inside	3129.00	
Blank Spacing	93.00			3222.00	
Change Over Sub	1.00			3223.00	
Perforations	4.00			3227.00	
Recorder	0.00	13401	Inside	3227.00	
Bullnose	3.00			3230.00	108.00 Bottom Packers & Anchor

**Total Tool Length: 129.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Lario Oil & Gas Co

**Romine #7**

301 S Market  
Wichita KS 67202

**18 11 16 Ellis KS**

Job Ticket: 28093

**DST#: 3**

ATTN: Brad Rine

Test Start: 2007.05.07 @ 09:35:09

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8320

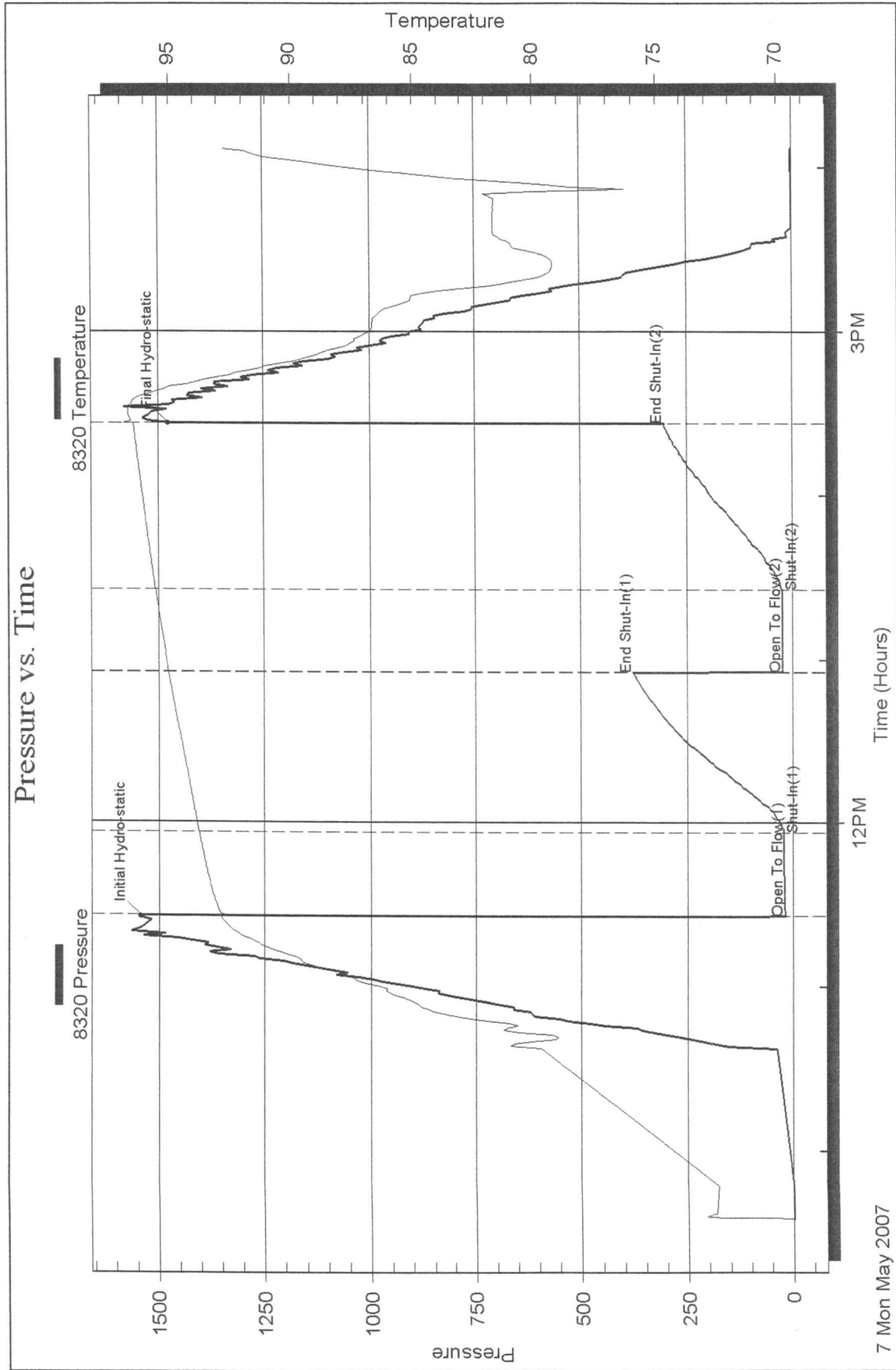
Inside

Lario Oil & Gas Co

18 11 16 Ellis KS

DST Test Number: 3

### Pressure vs. Time



7 Mon May 2007

3PM

12PM

Time (Hours)



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Co**

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**18 11 16 Ellis KS**

**Romine #7**

Start Date: 2007.05.08 @ 04:51:52

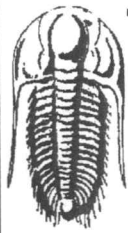
End Date: 2007.05.08 @ 13:12:01

Job Ticket #: 28094                      DST #: 4

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Lario Oil & Gas Co

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**Romine #7**

**18 11 16 Ellis KS**

Job Ticket: 28094

**DST#: 4**

Test Start: 2007.05.08 @ 04:51:52

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:35:42

Time Test Ended: 13:12:01

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: **3232.00 ft (KB) To 3325.00 ft (KB) (TVD)**

Total Depth: 3325.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1811.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8320**

**Inside**

Press@RunDepth: 373.80 psig @ 3239.00 ft (KB)

Start Date: 2007.05.08

End Date:

2007.05.08

Start Time: 04:51:54

End Time:

13:12:02

Capacity: 7000.00 psig

Last Calib.: 2007.05.08

Time On Btm: 2007.05.08 @ 06:35:12

Time Off Btm: 2007.05.08 @ 10:34:22

## TEST COMMENT:

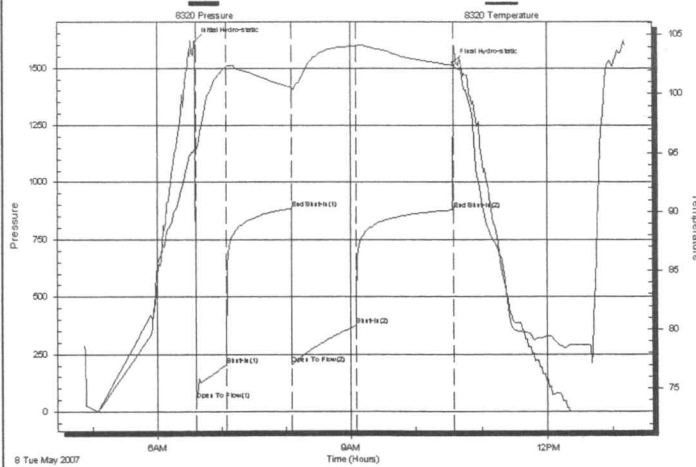
IFP BOB in 5 min

ISI Very weak surface blow backdied in 30 min

FFP BOB in 8 min

FSI Werak surface blow back throughout

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1615.21	95.35	Initial Hydro-static
1	49.22	95.17	Open To Flow (1)
29	203.17	102.37	Shut-In(1)
90	885.32	100.57	End Shut-In(1)
91	206.70	100.33	Open To Flow(2)
150	373.80	104.07	Shut-In(2)
239	879.16	102.45	End Shut-In(2)
240	1523.37	102.77	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
420.00	MW 95%W 5%M	4.24
180.00	VSOCMW 2%O 88%W 10%M	2.55
180.00	GOCWM 10%G 30%O 20%W 40%M	2.55
90.00	GCO 20%G 80%O	1.28
0.00	120' GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Lario Oil & Gas Co

301 S Market  
Wichita KS 67202

ATTN: Brad Rine

**Romine #7**

**18 11 16 Ellis KS**

Job Ticket: 28094

**DST#: 4**

Test Start: 2007.05.08 @ 04:51:52

### Tool Information

Drill Pipe:	Length: 3043.00 ft	Diameter: 3.82 inches	Volume: 43.14 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 44.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3232.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	93.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3212.00	
Shut In Tool	5.00			3217.00	
Hydraulic tool	5.00			3222.00	
Packer	5.00			3227.00	21.00 Bottom Of Top Packer
Packer	5.00			3232.00	
Stubb	1.00			3233.00	
Perforations	5.00			3238.00	
Change Over Sub	1.00			3239.00	
Recorder	0.00	8320	Inside	3239.00	
Blank Spacing	62.00			3301.00	
Change Over Sub	1.00			3302.00	
Perforations	20.00			3322.00	
Recorder	0.00	13401	Inside	3322.00	
Bullnose	3.00			3325.00	93.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>114.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario Oil & Gas Co

**Romine #7**

301 S Market  
Wichita KS 67202

**18 11 16 Ellis KS**

Job Ticket: 28094

**DST#: 4**

ATTN: Brad Rine

Test Start: 2007.05.08 @ 04:51:52

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9900.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
420.00	MW 95%W 5%M	4.241
180.00	VSOCMW 2%O 88%W 10%M	2.552
180.00	GOCWM 10%G 30%O 20%W 40%M	2.552
90.00	GCO 20%G 80%O	1.276
0.00	120' GIP	0.000

Total Length: 870.00 ft

Total Volume: 10.621 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time

