

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

1-11-16W  
ACO-1 WELL HISTORY  
Compt. pl

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.  
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,697

ADDRESS P. O. Box 247 COUNTY Ellis

Wichita, Kansas 67201 FIELD Fairport Northwest

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Topeka, Toronto & Lansing  
PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Bowlby

ADDRESS P. O. Box 2256 WELL NO. 1 - 1

Wichita, Kansas 67201 WELL LOCATION CS/2 SE SE

DRILLING Revlín Drlg., Inc. 330 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS P. O. Box 293 the SE (Qtr.) SEC 1 TWP 11S RGE 16W (W).  
Russell, Kansas 67665

PLUGGING N/A WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS

TOTAL DEPTH 3450' PBTD 3401'

SPUD DATE 12/15/83 DATE COMPLETED 2/6/84

ELEV: GR 1887' DF            KB 1892'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE           

Amount of surface pipe set and cemented 256' DV Tool Used? 1095'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other           

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jack L. Yinger*

SIDE TWO

81930  
ACO-1 WELL HISTORY (E)OPERATOR Graham-Michaelis Corp. LEASE BowlbySEC. 1 TWP. 11S RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 - 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<u>X</u> Check if no Drill Stem Tests Run.						
Shale and Sand			0	230	Heebner	3032 (-1140)
Plug and cement			230	259	Toronto	3055 (-1163)
Shale and Sand			259	1067	Lansing	3080 (-1188)
Anhydrite			1063	1095		
Shale			1095	1804		
Lime			1804	2112		
Lime and Shale			2112	2807		
Lime			2807	3450		
RTD			3450			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
23,700 gallons 28% mud acid		Above perforations.	
Date of first production Feb. 6, 1984		Producing method (Flowing, pumping, gas lift, etc.) Pumping	
Gravity			
Estimated Production -I.P.	Oil 15 BO + Wtr. bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
None		Perforations 2822 - 3295' OA	
If additional space is needed use Page 2, Side 2			

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	256'		170	
Production		5-1/2"	14#	3449'	Common	175	10% salt & 5 sacks salt flush
		DV tool	at 1095'	Second stage	300 sacks common cement, 6% gel.		

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		2822 - 3295' OA
Size 2-3/8"	Setting depth 3398'	Packer set at			