

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. *PL*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134

EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation

API NO. 15-051-23,697

ADDRESS P. O. Box 247

COUNTY Ellis

Wichita, Kansas 67201

FIELD Fairport Northwest

\*\* CONTACT PERSON Jack L. Yinger

PROD. FORMATION Topeka, Toronto &amp; Lansing

PHONE (316) 264-8394

PURCHASER Koch Oil Company

LEASE Bowlby

ADDRESS P. O. Box 2256

WELL NO. 1 - 1

Wichita, Kansas 67201

WELL LOCATION CS/2 SE SE

DRILLING Revlin Drilg., Inc.

330 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS P. O. Box 293

the SE (Qtr.) SEC 1 TWP 11S RGE 16W (W).

Russell, Kansas 67665

PLUGGING N/A

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS

KCC

KGS 

SWD/REP

PLG. 

TOTAL DEPTH 3450' PBTD 3401'


SPUD DATE 12/15/83 DATE COMPLETED 2/6/84

ELEV: GR 1887' DF KB 1892'

DRILLED WITH (CABLE) (ROTARY) ( ) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256' DV Tool Used? 1095'.

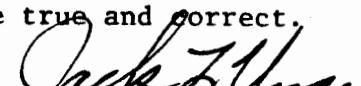
THIS AFFIDAVIT APPLIES TO: (Circle ONE) -  Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SIDE TWO

OPERATOR Graham-Michaelis Corp. LFASE Bowlby

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 - 181930  
ACO-1 WELL HISTORY 15  
SEC. 1 TWP. 11S RGE. 16W (W)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Sample Tops:	
Shale and Sand	0	230	Heebner	3032 (-1140)
Plug and cement	230	259	Toronto	3055 (-1163)
Shale and Sand	259	1067	Lansing	3080 (-1188)
Anhydrite	1063	1095		
Shale	1095	1804		
Lime	1804	2112		
Lime and Shale	2112	2807		
Lime	2807	3450		
RTD	3450			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated			
23,700 gallons 28% mud acid		Above perforations.			
Date of first production Feb. 6, 1984		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production -I.P.	15 BO + Wtr.	Gas bbls.	Water MCF	% bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		None		Perforations 2822 - 3295' OA	
If additional space is needed use Page 2, Side 2					

## Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	256'		170	
Production		5-1/2"	14#	3449'	Common	175	10% salt & 5 sacks salt flush
		DV tool at 1095'.		Second stage 300	sacks common cement, 6% gel.		

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

2 shots/foot

2822 - 3295' OA

Size	Setting depth	Packer set at		
2-3/8"	3398'			