

1985
★
..... *Incl P*

Form ACO-1 (7-84)

Sec. 1. Twp. 11. Rge. 16 W

SIDE TWO

Operator Name V. FRANKIS WEIGEL Lease Name BOWLBY Well # 5Sec. 1 Twp. 11 Rge. 16 ☐ East ☒ West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes☒ No☐ Yes☒ No☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Anhydrite

1136

Topeka

2864

Heebner

3104

Toronto

3126

Lansing-K.C.

3155

Base of K.C.

3403

T.D.

3485

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	247'	Quickset	145	NA
Production	7 7/8"	5 1/2"	14#	3482'	Framma	175	10% Salt

PERFORATION RECORD

Costs Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3250-54 3241-45	Acid 2500 15%	
4	3209-13 3201-04	Acid 2500 15%	
4	3181-85	Acid 3000 15%	
4	3128-31	Acid 3000 15%	
4	2896-2901	Acid 1000 + 9500 15% HCL	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing Method

Jan. 1983

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain).....

Estimated Production

Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

5

Bbls

MCF

25

Bbls

CFPB

34

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole☐ Other (Specify)☒ Perforation☐ Dually Completed☒ Coning/Led

2896

3254

Heb18

1-11-16W
P1

BIG THREE Drilling, Inc.

Tim Scheck, President
Larry Langhofer, Tool Pusher

DRILLING SERVICES TO 5,000 FEET IN KANSAS AREA

South Clifford, Box 52
Gorham, Kansas 67640

Company	V Francis Weigel
Farm	Bowlby #5
Location	SW SE NE 1-11-16W
County	Ellis
Contractor	Big Three Drilling Inc.
Comm	12-16-82
Compl	12-22-82
Total Depth	3485' R.T.D.
Casing	5½" new
Production	Set pipe

Figures Indicate Bottom of Formation

Top Soil - sand	250'
Shale	275'
Sand & Shale	1135'
Anhy	1136' to 1169'
Lime & Shale	3485'

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.

Timothy F. Scheck

Timothy F. Scheck

State Geologist Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

DEC 30 1982

CONSERVATION DIVISION
Wichita Kansas