

1-11-16W

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copy-Well file

State Geological Survey
WICHITA BRANCH

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Phillips Petroleum Company API NO. 15-051-22,293
ADDRESS P.O. Box 287 COUNTY Ellis
Great Bend, Kansas 67530 FIELD Bowlby
**CONTACT PERSON C. D. Dohrer LEASE Bowlby "A"
PHONE (316) 793-8421

PURCHASER Clear Creek, Inc. WELL NO. 5
ADDRESS 818 Century Plaza Bldg. WELL LOCATION C NW NE SE
Wichita, Kansas 67202 330 Ft. from North Line and
990 Ft. from East Line of
the SE/4 SEC. 1 TWP. 11S RGE. 16W

DRILLING CONTRACTOR Slawson Drilling Company
ADDRESS Great Bend, Kansas 67530

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3560' PBDT 3520'
SPUD DATE 10-13-81 DATE COMPLETED 11-21-81
ELEV: GR-1932.9 KB 1939'

WELL PLAT
(Quarter) or (Full) Section -
Please indicate.
FULL SECTION

DRILLED WITH (SANKS) (ROTARY) ~~WIRE~~ TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	321.96'	Class A Common	225	3% CaCl, 2% gel & 1/4# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	3559.10'	Light and Class A Common	35	w/18% salt, 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	4" Goldenjet	3148'-49'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"			2 HPF	4" Goldenjet	3140'-44', 3156-60', 3224'-27'.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Squeeze with 50 sx cement	3148'-49'
1500 gallons XW-39	3224'-27', 3156-60', 3140-44'.

TEST DATE: <u>11-21-81</u>	PRODUCTION	NOV 25 1981	CONSERVATION DIVISION Wichita, Kansas
Date of first production	Producing method <u>flowing, pumping, gas lift, etc.</u> <u>Pumping</u>	A.P.T. Gravity <u>36.0</u>	Gas-oil ratio
RATE OF PRODUCTION PER 24 HOURS	Oil <u>12.5</u> bbls. Gas <u>---</u> MCF Water <u>34</u> bbls. <u>---</u> CFPB	Producing interval(s) <u>3224-27', 3156-60', 3140-44'</u>	
Disposition of gas (vented, used on lease or sold)			

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

81962

1-11-1600

Name of lowest fresh water producing stratum _____ Depth none
Estimated height of cement behind pipe surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	325'		
Shale & lime	325'	1950'		
Lime & Shale	1950'	2804'		
Lime	2804'	3301'		
Lime & Shale	3301'	3560'		
Total Depth	3560'			
			Formation Tops:	
			Topeka	2838'
			Heebner	3080'
			Toronto	3101'
			Lansing-KC	3130'
			Conglomerate	3478'
			Arbuckle	3504'
			TD	3560'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF BARTON SS,

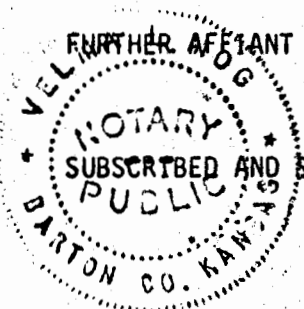
J. R. MILLER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Office Supervisor FOR Phillips Petroleum Company OPERATOR OF THE Bowlby "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) J. R. Miller
November 24th DAY OF November 19 81

Velma L. Mog
NOTARY PUBLIC
Velma L. Mog



MY COMMISSION EXPIRES: February 15, 1984