

5-11-16W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address BOX 244
City/State/Zip GORHAM, KANS. 67640
Purchaser N/A
Operator Contact Person V. Francis Weigel
Phone 913-637-5383

Contractor: License # 5655
Name Shields Drilling Co. Inc.
Isite Geologist F. C. Whisler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

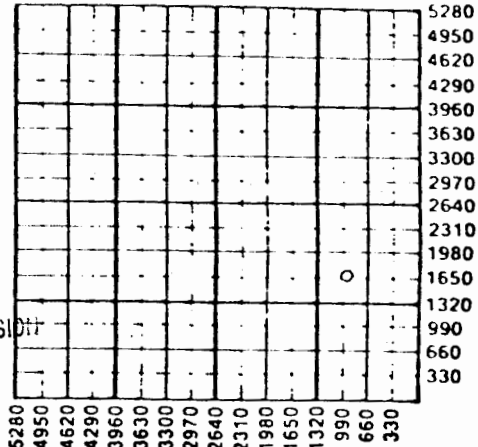
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-26-83 10-3-83 N/A
Spud Date Date Reached TD Completion Date
3500 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 205 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 205 feet depth to surface w/ 150 SX cmt

API NO. 15- 051-23,617
County ELLIS
SW NE SE Sec. 5 Twp. 11 Rge. 16 East West
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name CRAIG Well 3
Field Name LIEB
Producing Formation N/A
Elevation: Ground 1923 KB 1928

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JAN 31 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1980 Ft North from Southeast Corner
(Stream, pond etc.) 1320 Ft West from Southeast Corner
Sec 5 Twp 11 Rge 16 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigel
Title Owner - Operator Date 1-26-85

Subscribed and sworn to before me this 26 day of JANUARY 1985
Joan Weigel State Geologist
Notary Public
Notary Commission Expires 1-19-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Joan Weigel
NOTARY PUBLIC
State of Kansas
My Comm. Expires 1-19-89

Sec 5, Twp 11, Rge 16 W

Operator Name V. L. FRANCIS WEIGEL Lease Name CRAIG Well # 3

Sec. 5 Twp. 11 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3374-3403: 30-45 wk Blow
 Rec. 15' mud
 FP: 25-25
 BHP: 1032

DST #2: 3415-50: 30-45 wk Blow
 Rec. 15' mud
 FP: 33-33
 BHP: 518

Name	Top	Bottom
Anhydrite	1104	1138
Topeka	2852	
Heebner	3089	
Toronto	3112	
Lansing-K.C.	3134	
Base of K.C.		3376
Congl. Chert	3430	
T.D.	3500	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	205'	Quikret	150	NA

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION N/A Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

17078

2-11-84