

82038

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

ACO-1 WELL HISTORY

LEASE Chesney

SEC. 6 TWP. 11S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock and Red Beds		222'	Anhydrite	1079'
Shale		626'	Topeka	2812'
Sand and Shale		782'	Heebner	3048'
Shale and Sand		1079'	Toronto	3070'
Anhydrite		1184'	Lansing	3089'
Shale		2142'	B/KC	3332'
Shale and Lime		2350'	Marmaton	3335'
Shale		2860'	Conglomerate	3370'
Shale and Lime		3270'	Simpson Dolo.	3467'
Lime and Shale		3415'	Simpson Sand	3479'
Shale and Lime		3575'	Arbuckle	3489'
TD		3575'	TD	3575'
			LTD	3544'
Electric Logs: Mercury Wireline R/A, Bond				
DST #1 - 2828-2860 Open 1 hr. Rec. 65' OSM 20" ISIP 1031# 30" FSIP 989#				
DST #2 - 2981-3050 Open 1 hr. Rec. 2,683' SW 20" ISIP 1436# 30" FSIP 1338#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	222'	Common	225	2% CaCl, 3% Ge 1
Production	7 7/8"	5 1/2"	14	3574'	RFC	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2847-3366 OA
TUBING RECORD			4		1070'
Size	Setting depth	Packer set at			