

6-11-6 WPI

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6273  
Name ROBERT R. PRICE OPERATING, INC.  
Address P.O. Box 470442  
City/State/Zip Tulsa, Oklahoma 74147

Purchaser Koch Oil Company  
Wichita, Kansas

Operator Contact Person Robert R. Price  
Phone AC 918. 492-1694

Contractor: License # 5669  
Name Helberg Oil Company

Wellsite Geologist OWWD  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Prime Drilling Company  
Well Name New #1  
Comp. Date 3-27-50 Old Total Depth 3475'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..7-10-85.. ..7-11-85.. ..8-27-85..  
Spud Date Date Reached TD Completion Date  
...3475'... ..3363...  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 216 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1090 feet  
If alternate 2 completion, cement circulated  
from          feet depth to          w/          SX cmt

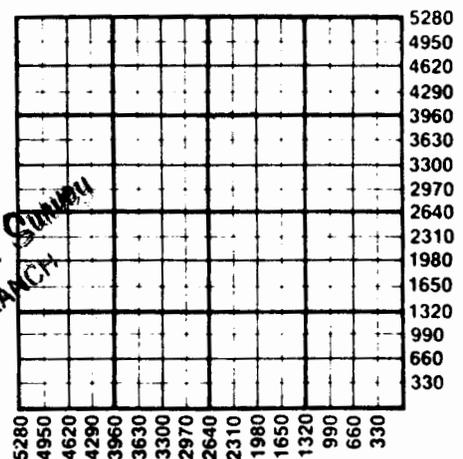
API NO. 15-051-01038-0001  
County Ellis

NW NW SW Sec. 6 Twp. 11S Rge. 16  East  
4950  West  
~~XXXX~~ Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Richmond "A" Well # 2  
Field Name Leib NW

Producing Formation Lansing-KC, Topeka  
Elevation: Ground 1838' KB 1843'  
Section Plat

SEP 09 1985  
State Geological Survey  
WICHITA BRANCH



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-1838

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **ROBERT R. PRICE OPERATING, INC.** Lease Name **Richmond "A"** Well # **2**

Sec. **6** Twp. **11S** Rge. **16**  East  West County **Ellis**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1026	1069
Topeka	2756	2987
Heebner	2987	2990
Toronto	3008	3020
Lansing	3026	
B/KC		3268
Conglomerate	3301	3442
Arbuckle	3442	3475
RTD	3475	
PBTD	3363	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	51 Bbls	TSTM MCF	97 Bbls	TSTM CFPB	37

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 2786  
 Used on Lease

Dually Completed ..... 3326

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	216'	Common	150	NA
Production	7 7/8"	5 1/2"	14	3425'	RFC	200	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	2786 - 3326 OA	10,750 gallons of 15% HCL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3360'			

Date of First Production **8-27-85** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....