

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT E. PRICE GASSEATING, INC.

API NO. 16-051-21402-A

ADDRESS P.O. Box 470442

COUNTY Ellis

Wichita, Oklahoma 74147

FIELD Leib

** CONTACT PERSON ROBERT E. PRICE
PHONE 918, 492-1694

PROD. FORMATION LKC - Marmaton

PURCHASER Koch Oil Company

LEASE Richmond

ADDRESS P.O. Box 2256

WELL NO. 2

Wichita, Kansas 67202

WELL LOCATION NW NE NE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC.

330 Ft. from North Line and

ADDRESS P.O. Box 856

990 Ft. from East Line of

Hays, Kansas 67601

the NE (Qtr.) SEC 7 TWP 11 RGE 16 W

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

			X
		7	

KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

TOTAL DEPTH 3550' PBTD 3514'

SPUD DATE 5-23-83 DATE COMPLETED 5-25-83

ELEV: GR 1892' DF 1894' KB 1897'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1838

Amount of surface pipe set and cemented 200'

DV Tool Used? No - Casing squeezed from Anhydrite to surface

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT E. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

82054

SIDE TWO ROBERT R. PRICE
OPERATOR OPERATING, INC.

LEASE Richmond

ACO-1 WELL HISTORY

SEC. 7 TWP. 11S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand	0	205	Anhydrite	1095'
Shale	205	215	Severy Sand	2813'
Shale and Sand	215	1092	Topeka	2818'
Shale	1092	3180	Heebner	3049'
Shale and Lime	3180	3216	Toronto	3071 3071'
Lime and Shells	3216	3220	Lansing	3004'
Lime	3220	3486	B/KC	3332'
Old Total Depth		3486	Marmaton	3356'
			Simpson Dolomite	3453'
			Simpson Sand	3474'
			Arbuckle	3481'
			Total Depth	3550'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
8,000 gallons of 28% HCL				3142-3356 OA	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
July 30, 1983		Pumping		32	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	8 bbls.	TSTM MCF	% 70 bbls.	TSTM CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations 3142-3356 OA		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	200	Common	200	NA
Production	7 7/8"	5 1/2"	14	200	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3142-3356 OA
TUBING RECORD					
Size	Setting depth	Packer set at			