

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.

SIDE	ONE

TYPE

7	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, or injection and temporarily abandoned wells.  Valuation Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	now the well was completed.  mation is to be held confidential.  mation is to be held confidential.
	LICENSE # 6273 EXPIRATION DATE	E 59 6-30-84
	OPERATOR ROBERT R. PRICE OPERATING, INC.	API NO. None - OWND
	ADDRESS P.O. Box 470442	COUNTY Ellis
	Tulsa, Oklahoma 74147	FIELD Leib
	** CONTACT PERSON ROBERT R. PRICE PHONE AC 918, 492-1694	PROD. FORMATION L-KC, Topeka, Marmaton
	PURCHASER Koch Oil Company	LEASE Richmond
	ADDRESS P.O. Box 2239	WELL NO. 3
	Wichita, Kansas	WELL LOCATION NW NW NE
	DRILLING RANGER DRILLING COMPANY, INC.	KXX Ft. from West Line and
	CONTRACTOR ADDRESS P.O. Box 856	330 Ft. from North Line of
	Hays, Kansas 67601	the NE (Qtr.) SEC 7 TWP 11S RGE 16W.
	PLUGGING	WELL PLAT (Office
	CONTRACTOR	Wse Only)
	ADDRESS	- KCC_KGS
	TOTAL DEPTH 3550' PBTD 3495'	SWD/REP
_	3PUD DATE 11-16-83 DATE COMPLETED 11-17-83	7 PLG
	ELEV: GR 1866' DF 1868' KB 1871'	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C=21700)	
	Amount of surface pipe set and cemented 250°	DV Tool Used? No .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## $\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ROBERT R. PRICE	being	of	lawful	age,	hereby	certifies
that:					-	

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

LEASE Richmond

SEC. 7 TWP.11S RGE. 16W

FILI Show all important zo cluding depth interval	IN WELL I	i contents there	of; cored inter	vals, and all dr	WELL iii-stem tests,	in-	3 HOW GEOLOGI OR OTHER DES	CAL MAR	KERS, LOGS RUN, INFORMATION.		
	DESCRIPTION, CO		,	ТОР	вотт		NAME		DEPTH		
Check if OWWD	no Drill  Hercury R/A, Bor	Wireline					Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton Conglome: Simpson Arbuckle TD	rate Dolo.	1065' 2796' 3026' 3047' 3067' 3309' 3312' 3347' 3430' 3443' 3456' 3550' 3495'		
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD		-			
	Amou	nt and kind of	material used				D	epth inter	val treated		
9,000 gallons	s of 28% H	CL						282 <b>33</b> 447 OA			
Squeeze Anhyo	drite with	275 sx «	- cement	circulat	ed		1055				
Date of first production 3-3-84		Producin	Pump	ving, pumping, g			Gravi	<u> </u>	29		
Estimated Production -I. Disposition of gas (vented		•5 bb	Gas	TSTM	MCF Per	7 7 foration 823-34	5 bbls.	es-oil ratio			
If additional	gnace is r	nodod un	o Pago 2	Stan 2		023=34					
Report of all string		<del></del>			RECORD	(New)	or (Use	<i>a</i> )	<u> </u>		
Purpose of string	Sixe hole drilled	Size casing set	Weight lbs/ft.	r	Type ce		Sacks		pe and percent additives		
Surface	121"	<b>8</b> 5/8"	24	250'	Commo	n	175	2%	CaC1, 3%		
Production	7 7/8"	5½"	14	3549*	RFC		225				
			-								
	LINER RECOI	RD	<u></u>	<u>.                                    </u>	<u> </u>	PERFOR	ATION RECO	ORD.			
op, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.		se & type	-	Depth interval 2823=3447 QA		
<u></u>	TUBING RECO	ORD			<u> </u>			55 <b>'</b>			
ize	Setting depth	Packer	set at		•			1			