

State Geological Survey

WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — 051 — 21,748
County Number

Operator

John O. Farmer, Inc.

Address

P.O. Box 352, Russell, KS 67665

Well No.

#1

Lease Name

Craig

Footage Location

990 feet from (N) ~~XX~~ line

990 feet from (E) ~~XX~~ line

Principal Contractor

John O. Farmer, Inc.

Geologist

Sam L. Farmer

Spud Date

8-31-79

Total Depth

P.B.T.D.

Date Completed

9-11-79

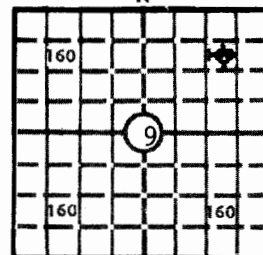
Oil Purchaser

S. 9 T. 11S R. 16W ~~XX~~ W

Loc. SW NE NE

County Ellis

640 Acres



Locate well correctly

Elev.: Gr. 1891'

DF 1894' KB 1896'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28	208'	Common	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

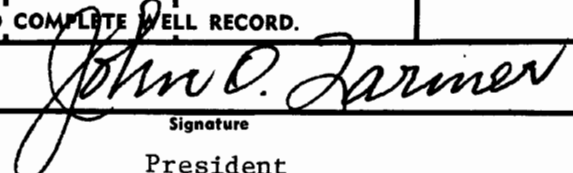
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	McF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator John O. Farmer, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #1	Lease Name Craig	Dry Hole	
S 9 T 11S R 16W ^{YK} _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			<u>Sample Tops</u>
Clay	-0-	50	
Blue Shale	50	208	
Shale & Sand	208	650	Anhydrite
Sand	650	725	Topeka
Red Bed	725	1065	Heebner
Anhydrite	1065	1104	Toronto
Shale & Lime	1104	2785	Lansing
Lime & Shale	2785	2975	B/KC
Shale & Lime	2975	3070	Conglomerate
Lime & Shale	3070	3210	Simpson
Lime	3210	3500	T.D.
DST #1 3118-58 Tool open 30-45-60-60 - fair to strong blow Rec: 180' gas 120' gassy oil cut mud; 37% oil, 15% water, 20% mud, 28% gas FP: 51-61 BHP: 848-940 DST #2 3200-3345 Tool open 30-30 - weak blow, 20 min. Rec: 20' mud FP: 71-71 BHP: 725			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 _____ Signature _____ President _____ Title _____ September 18, 1979 _____ Date		

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