

SIDE ONE

AFFIDAVIT OF COMPLETION FORM FEB 15 1982 (REV) ACO-1

12-11-6w 1-19-82 KCC PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

CONFIDENTIAL

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-051-22,747

ADDRESS P. O. Box 247

COUNTY Ellis

Wichita, Kansas 67201

FIELD Fairport Northwest

\*\*CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Bowlby

PURCHASER Koch Oil Company

WELL NO. 1 - 12

ADDRESS P. O. Box 2256

WELL LOCATION Approx. SE NE NE

Wichita, Kansas 67201

1115 Ft. from North Line and

DRILLING Revlin Drilling, Inc.

290 Ft. from East Line of

CONTRACTOR

ADDRESS P. O. Box 88

the NE/4 SEC. 12 TWP. 11S RGE. 16W

Russell, Kansas 67665

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS

RELEASED stamp with date 19 JAN 1983 and FROM CONFIDENTIAL

KCC KGS (Office Use)

TOTAL DEPTH 3480' PBTD

SPUD DATE 12/8/81 DATE COMPLETED 1/19/82

ELEV: GR 1873 DF KB 1878

DRILLED WITH (CABLE) (ROTARY) (TKR) TOOLS

Amount of surface pipe set and cemented 260'

DV Tool Used

RECEIVED stamp from STATE CORPORATION COMMISSION dated JAN 20 1982 CONSERVATION DIVISION Wichita, K.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns for material used, depth interval, production date, and well details.

82271

12-113-16w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>Log Tops:</u>	
Shale	0	263	Heebner	3025 (-1147)
Shale & Sand	263	1325		
Shale	1325	2312	Lansing	3073 (-1195)
Shale & Lime	2312	2834		
Lime	2834	2855	Base K.C.	3320 (-1442)
Lime & Shale	2855	3100		
Lime	3100	3140	Arbuckle	3443 (-1565)
Lime & Shale	3140	3185		
Lime	3185	3480	R.T.D.	3480 (-1602)
DST #1 2788 - 2828 - Mis-run. Recovered 2100' drilling mud.				
DST #2 3024 - 3093 - Mis-run.				
DST #3 3024 - 3093, 30-45-60-90; Recovered 35' mud with few specks of oil. IFP 40-50; FFP 50-60; ISIP 834; FSIP 824.				
DST #4 3093 - 3133, 30-45-60-90; Recovered 55' drilling mud. IFP 10-20; FFP 20-30; ISIP 853; FSIP 863.				
DST #5 3133 - 3178, 30-45-60-90; Recovered 240' gas in pipe; 125' heavy oil and gas cut mud (20% oil, 30% gas, 50% mud); 180' gassy, muddy oil (30 - 40% oil); IFP 78-98; FFP 98-137; ISIP 616; FSIP 548.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12 1/4"	8-5/8"	24#	260'	Common	160	
Production		4-1/2"	10.5#	3479'	Common	200	10% salt with 5 bbls salt flush ahead of cement.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2 per foot		3074 - 3311' OA
Size	Setting depth	Packer set at			