

State Geological Survey
WICHITA, BRANCH (ACQ-1)

Perforations	3323-27	3331-33
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82361

18-11-16w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
2930-40 spotty oil stain	2930	2940	Petro -Log Guard Log	Radiation 2600-3367 5" Surf-3367 2"
Limestone, spotty oil stain	2960	2965		
Limestone, scattered oil stain	2975	2985		
Limestone, oil stain and odor	3000	3010		
Limestone, light stain	3025	3030		
Limestone, porous, lite stain	3060	3070		
Limestone, lite stain and odor	3090	3100		
Limestone, black oil stain	3125	3130		
Limestone, lite stain, odor	3135	3140		
Limestone, stain and odor	3170	3190		
Limestone, brown oil stain	3250	3260		
Limestone, brown oil stain	3300	3305		
Dolomite, slight oil saturation and odor	3320	3325		
Circ. sample at 3325 as above				
DST #1 2966-3100 Misrun				
DST #2 2966-3100 Misrun				
DST #3 3105-3160 open 30 min.				
IHP 1653 FHP 1681 Rec. 30' mud				
DST #4 3203-3235 open 30 min.				
IHP 1727 FHP 1755 Rec. 15' oil cut mud				
DST #5 3300-3330 open 30 min. close 45 min.				
open 30 min. close 45 min.				
IHP 1699 FHP 1672 Rec. 555'				
235' oil and mud cut water				
300' oily water				
120' salt water				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	950	60/40 com	400	3%cc 3% gel
Production	7 7/8	5 1/2	14#	3360	'common	to 2702	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2"	3323-27
TUBING RECORD			4	1/2"	3331-33
Size	Setting depth	Packer set at			
2 7/8	3323				

Required if the well produces more than 25 bbl/d or is located in a Basic Order Pool.