

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg. Wichita, Kansas

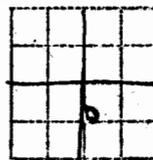
Company - HUBER ET AL  
Farm - Potter "A" No. 3

SEC. 19 T. 11 R. 16W  
S.W. N.E.

Total Depth. 3400'  
Comm. 8-22-48 Comp. 11-3-48  
Shot or Treated. Acidized  
Contractor. J. M. Haber Corp.  
Issued. 4-9-49

County. Ellis

KANSAS



Elevation. 1835 *Ind*

Production. 318 BOPD plus 27% wtr.

Figures indicate Bottom of Formations.

lime & shale	40
shale & lime shales	410
shale & shells	465
sand	530
shale & shells	594
sand & shales	850
shale & shells	1000
anhydrite	1050
red bed & shales	1375
shale & lime	1920
lime	1970
lime & shale	2100
shale & brkn lime	2320
shale	2480
lime & shale	2725
lime brkn	2750
lime	2855
lime brkn	3895
lime	3400
Total Depth	

impossilbe - fluid level too low & wouldn't stabilize. Completed for 318 BOPD plus 27% wtr.

Sample Tops:

Heebner	2993
Toronto	3016
3017-22 small show oil in fine xlyn dolomitic lime.	
Lansing	3041
Simpson shale	3310 Corr.
Arbuckle	3333 Corr.
Rotary T.D. 3396' Corrected	
Corr. 3400 = 3396', Strapped drill pipe.	

5 1/2" at 3395' W/150 sx. Top cem. 3377'.  
squeezed hole in casg. at 1435' W/200  
sx. Drld. cem. to 3377, perf. 10-3367-70  
Bailed 2 BOPH/2 hrs. no wtr. 500 acid  
thru tubing (600# to 250# to vacuum). After  
recovering load swab. 32 BO plus 74 BW  
18 hrs. Swb. 200' off bottom, fluid level  
at 1000'. Ran tubing on packer at 3357 to  
test casg. Swb from above packer & Swab.  
26 BWPH 12 hrs. Set Lane well Plug at 3357  
& squeezed hole in casg. at 2225' W/50 sx.  
Tested casg W/3000# press. & held O.K.  
Drld. cem. & cleaned out to 3357. Swab  
hole down & let set 1 hr, cem. job O.K.  
Drld. Lane well Plug & cleaned out to 3382.  
Swb 97 BO plus 356 BW 18 1/2 hrs. Squeezed  
perforations 3367-70 W/100 sx. at 1000#  
press. Drlg. Cem. to 3356. Perf. 9/3349-52  
Ran bailer & rec. 3 BO immediately. Approx. 1  
GW 1st bailer, 1 GW in 2nd bailer & 1 Pt. wtr  
in 3rd bailer. Shut down 1 hrs. Filled up 400'  
fluid in hole, ran bailer once & found 10' wtr  
& balance was oil. Shut down 1 hr. filled up 800'  
fluid in hole, ran bailer & found 1 GW & balance  
was oil. Ran 2 1/2" tubing. Swb. 130 BO 12 hrs.  
& 10% wtr. Hung swab in tubing state Phy. Prod.  
test made 10 BO \* 29 BW, 8 hrs. (Draw down