

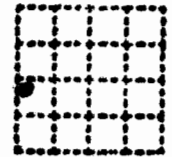
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

SINCLAIR PRAIRIE OIL CO.
N.R.Slimmer No. 1.

SEC.19 T.11 R.16 W
NWc SW
330'f N 330'f W Lins SW $\frac{1}{4}$

Total Depth. 3375' SLM(RF)
Comm. 7-14-41 Comp. 7-27-41
Shot or Treated.
Contractor. Harbar Drlg.Co.
Issued. 12-6-41

County. Ellis



CASING:

10 $\frac{3}{4}$ " 1044' (rig flr) Cem.
5 $\frac{1}{2}$ " 3366 $\frac{1}{2}$ ' Com.
2 $\frac{1}{2}$ " tbg 3326'
4" liner 40'

Elevation.

Production. Pot.3000 B.draw-
Figures Indicate Bottom of Formations. down, no wtr, natural
(Ind.Pot.3881 BO)

surface soils	120
shale & shells	450
red bed	555
sand	600
shale & shells	700
sand	725
shale & shells	890
shale & lime	1060
anhydrite	1100
shale-shells	1440
salt	1645
shale & shells	1700
shale & lime	1890
lime shells & shale	1970
lime & shale	2215
lime shells & shale	2275
lime & shale	2475
lime	2500
lime & shale	2635
lime sft porous	2654
limo	2670
lime brkn	2740
shale & shells	2810
lime & shale	2875
lime	3050
lime & shale	3105
lime	3359
oil odor 3185-95)	
oil odor 3210-15)	in KC
shale	3374
(green shale 3361-72)	
sand(slight oil stain)	3375
shale	3376 $\frac{1}{2}$
lime	3378
SLM-Corr. to rig flr-3375	
Total Depth.	

Tops: Simpson Dolomite 3354
Simpson Shale 3361
Arbuckle 3373 $\frac{1}{2}$

4" liner set on btm, top of
it is at 3335

T.D. 3375' (rig floor) in
Arbuckle
3-15-41 pmpg w/drlg contrs
front by drawdown test made
potential 3000 BO, no wtr,
natural. Indicated Pot.
was 3881 bbls oil.