1		,	State	Geo	logical	Survey CH OOI NO WES		_					
			$O_{N}$	VICHIT	A, BRAN	СН	4	<b>,</b> O		~-		- 757	
KANSAS DRILLE	RS	LOG				00	<i>'</i> ?(2	VO	S	<u>21 </u> т.	11R.1	.6 <b>A</b> EX.	
API No. 15	05	ol	_ ′	207	94-00	201.00			Loc	. NW S	E SW		
	Č	County		Numb	er	M			Co	untyE	llis		
Operator G. N.	Ru	ne				<b>MEC</b>					640 Acres		
				-				67202			N		
925 0/1VA	<u>Ψ</u> .	GARVEY	Blds.	200	W. Doy	sho, Wi	Lit	r kan		160	_[_	60	
Well No. #2	Ì	Potte			TWO								
Footage Location		1000			<u> </u>								
990 feet from	***	(S) line				from 🍅 (W)	line			160	<u> </u>	177	
Principal Contractor H-30, Inc	_			Geologis Fr		Whisle	R			- 1100	오	160	
Spud Date 6660	4	Aug. 24.	1972	Total De	epth	P.B.T.D				Loc	ate well corr	ectly	
JANUARY 5	19	ファン		337			94	0	Ele	v.: Gr. 1			
Aus. 30, 197	ر ،			Oil Purc	haser				DF		КВ_	1800	
HUS. 34, -7 2				L	CASINO	DECCARA							
					CASING	RECORD		. <u> </u>					
Report of all strir	igs se	t — surface, i	intermed	liate, pro	oduction, et	tc.							
Purpose of string	Siz	re hole drilled	Size casi (in O.	ng set D.)	eight lbs/ft.	Setting depth		Type cement		Sacks	Тур	e and percer additives	nt
2. [		12/2	8 5	/4		968				450			
SURTACE	+-'	1 - 1	0 '			760	$\vdash$			73 0			
1													
	+		<u> </u>						+				
	LI	INER RECOF	₹D					PERF	ORAT	ION REC	ORD		
Top, ft.		om, ft.		acks cem	ent	Shots	per fi			& type		pth interval	
							ν		Staip-jet		632	+	
TUBING RECORD							2			11		648-53	
Size				acker set	at		2					8 cm - 08 9 2 6 - 35	
			CID, FI	RACTU	RE, SHOT,	CEMENT SC	UEEZ	E RECORD					
		Amoi	unt and ki	ind of mo	iterial used			•			Depth interv	al treated	
											-38,64		
500 gol. 5-2	8 /0	Acid								800-	08 /3/82	5-35	
						,		• •					
				1	NITIAL P	RODUCTION							
Date of first production			Pr	roducing	method (flo	wing, pumping,	gas lif	t, etc.)					
		Lou			lGec.			Water			Gas-oil ratio		
RATE OF PRODUCTION PER 24 HOURS	1	Oil		bbls.	Gas		MCF	water		bbls.	Jes-Oli Patio		СҒРВ
Disposition of gas (vent	ed, us	ed on lease or	sold)					Producing in	terval (				
								1					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

G. N. Rupe & Century Oil Co.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
G. N. Rupe of Century Oil Co.  Vell No.  2  Lease Name  Potter	(0\$A) 5WOW								
21 T 11 R 16 W									
WELL LOG  Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and si	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Ds+ # 3316-30 30-30-30-30 TSIP 280 # FSIP 280 # I FP 40 # FFP 56 # Rec. 50' 0:1 Specked mulo Ds+ # 2 3316-60 30-30-60-45			Co ~g /.						
Tay 288 # Faip 288 # IFP56 FF164 Rec. 50' Dil Specked mud. No los Run.									
OWWO F. 1055.]]  GAMMA RAY - Neutron 300'- 1026.									
-									
USE ADDITIONAL SHEETS, IF NI	ECESSARY, TO	COMPLETE W	ELL RECORD.						
JAM 1974  RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS	Signature Title								
STATE GEOLOGICAL SURVEY OF KANSAS			Date						