

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5293
name Helmerich & Payne, Inc.
address P.O. Box 558
Garden City, KS 67846
City/State/Zip

Operator Contact Person Millard L. Lindsay
Phone 316-276-3693

Contractor: license # 5665
name Pioneer Drilling

Wellsite Geologist Alan Downing
Phone 913-625-3550

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ O: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-22-84 10-28-84 11-29-84
Spud Date Date Reached TD Completion Date
3375 3359
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 254' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 946 feet depth to surface w/ 200 SX cmt

API NO. 15 - 051 - 24053

County Ellis

NW SE SE Sec 22 Twp 11S Rge 16 East
(location) X West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

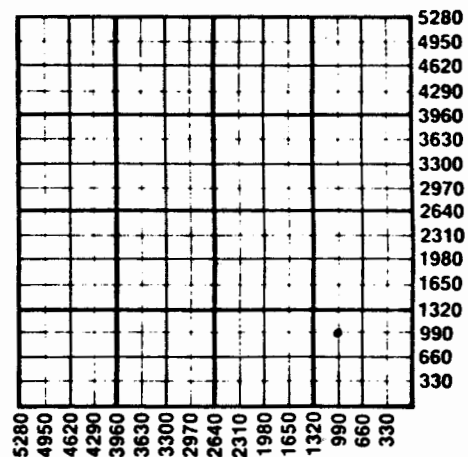
Lease Name Chrisler Well# 5

Field Name E. Chrisler

Producing Formation Lansing KC

Elevation: Ground 1759 KB 1764

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Hauled by private contractor
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal☐ Reinject

LOGGING RECORD size 23/8 set at 3267 packer at None		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	16.5 Bbls	--- MCF	35 Bbls
			Gas-Oil Ratio CFPB 32 @ 600

Operator Name **Helmerich & Payne, Inc.** Lease Name **Chrislex** Well# **.5** SEC **22** TWP **11S** RGE **16** ☐ East ☒ West

WELL LOG

METHOD OF COMPLETION

PRODUCTION INTER

Disposition of gas: ☐ vented
☐ sold
☐ used on lease
 None

☐ open hole ☒ perforation
☐ other (specify)

2942 to 3144 O.A.
 Toronto, LKC &
 Marmaton

☐ Dually Completed.
☒ Completed

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Topeka Ls	2708	2711
Toronto Ls	2942	2944
LKC C Ls (Upper)	2997	3000
LKC C Ls (Lower)	3012	3016
LKC J Ls	3142	3144
Marmaton SS	3222	3224

Anhydrite Top 904
 Anhydrite Bottom 946
 Topeka 2676
 Heebner 2920
 Toronto 2941
 LKC 2970
 Base KC 3212
 Marmaton 3221
 Conglomerate 3264
 Simpson 3330
 Arbuckle 3364
 LTD 3375
 DTD 3375

DST #1 Lansing C 2974-3004
 30-30-30-60
 IFP - 50 to 50
 ISIP - 151
 FFP - 50 to 50
 FSIP - 146
 IH - 1666
 FH - 1556 Rec: 60' mud

DST #2 Marmaton 3209-3244
 30-30-30-60
 IFP - 91 to 91
 ISIP - 465
 FFP - 91 to 91
 FSIP - 706
 IH - 1917
 FH - 1857 Rec: 7' mud

DST #3 Kansas City D & F 3008-3061
 30-30-30-30
 IFP - 91 - 131
 ISIP - 475
 FFP - Tool plugged
 FSIP - 490
 IH - 1706
 FH - 1696 Rec: 75' watery mud
 w/ oil specks

STATE OF KANSAS
 COMMISSION

DEC 10 1964

CONVEYANCE DIVISION
 VICTOR L. KANSAS

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	85/8	23	254	C1 A	150	2% gel, 3% CaCl ₂
Production	7 7/8	4 1/2	9.5	3375	EA-2	150	6% CalSol, 18% sa
		F.O. tool @	946'		60/40 Poz	200	4% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3142-3144 LKC	500 gals. 15% HCl	
2	3222-3224 Marm	500 gals. 15% HCl	
2	3012-3016 LKC		
2	2997-3000 LKC	2000 gals. 15% HCl	
2	2942-2944 Marm		