

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

22-1116W (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22914

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD _____

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION Conglomerate Sand

PURCHASER Derby Refining Company
Box 1030

LEASE Glick

ADDRESS Colorado Derby Building
Wichita, Kansas

WELL NO. #1

WELL LOCATION NW NW SE

DRILLING Pioneer Drilling Company

2310 Ft. from South Line and

CONTRACTOR _____

2310 Ft. from East Line of

ADDRESS 308 West Mill

the SE/4 SEC. 22 TWP. 11s RGE 16W

Plainville, Ks 67663

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)

RELEASED
22 • 1 JUN 1983
Date: _____
FROM CONFIDENTIAL

TOTAL DEPTH 3410' PBTD 3348

SPUD DATE 4-30-82 DATE COMPLETED 6-1-82

ELEV: GR 1781' DF 1784' KB 1786'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I, _____

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Glick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF June, 19 82 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

STATE CORPORATION
RECEIVED
JUN 1 1982
WICHITA

82512

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				22-11-16w
sand and shale	0'	150'		
sand and shale	150'	218'		
shales and sand	218'	250'		
shales and sand	250'	946'	Anhydrite	944 (+842)
anhydrite	946'	980'		
shales	980'	1346'		
shales	1346'	1675'		
shales	1675'	1920'		
shales	1920'	2095'		
shales and lime	2095'	2210'		
shales and lime	2210'	2421'		
shales and lime	2421'	2653'		
lime and shale	2653'	2835'	Topeka	2706 (-920)
lime and shale	2835'	3000'	Heebner	2945 (-1159)
shale and lime	3000'	3097'	Toronto	2971 (-1185)
lime and shale	3097'	3195'	Lansing	2996 (-1210)
lime and shale	3195'	3219'		
lime and shale	3219'	3260'	Base	3235 (-1449)
lime and shale	3260'	3350'		
lime and shale	3350'	3410'	Arbuckle	3380 (-1594)
	3410'	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
750 gallon mud acid		3301-3307	
Date of first production 6-1-82		Producing method (flowing, pumping, gas lift, etc.) Gravity	
RATE OF PRODUCTION PER 24 HOURS		Gas	
Oil	25 bbls.	Water	%
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	217'	common	135	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.5#	3378.35'	R.F.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3301-3307
TUBING RECORD					
Size	Setting depth	Packer set at			
2"					