

22-11-16W ID P7

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,111

ADDRESS 308 West Mill Plainville, Ks 67663 COUNTY Ellis FIELD

** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION

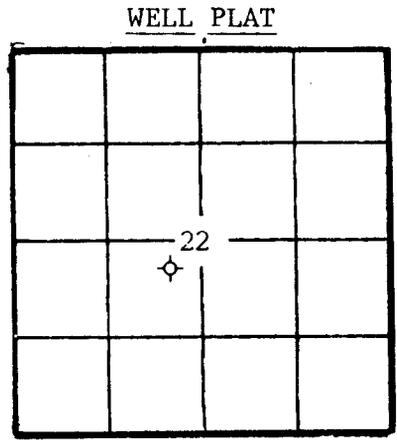
PURCHASER LEASE Glick "B"

ADDRESS State Geological Survey WICHITA BRANCH WELL NO. #1 WELL LOCATION NE NE SW

DRILLING Pioneer Drilling Company 2310 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663 2310 Ft. from West Line of the SW/4(Qtr.) SEC 22 TWP 11 S RGE 16 W.

PLUGGING Pioneer Drilling Company (Tom Alm) CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663



(Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 3450' PBTD

SPUD DATE 9-09-82 DATE COMPLETED 9-15-82

ELEV: GR 1822' DF 1825' KB 1827'

DRILLED WITH (CORRE) (ROTARY) (CORRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W-11-SS

82513

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises, Inc. LEASE Glick "B"

SEC. 22 TWP. 11s RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	983 (+844)
			Topeka	2755 (-928)
surface, shale and sand	0'	205'	Heebner	2995 (-1168)
sand and shale	205'	800'	Toronto	3019 (-1192)
shales	800'	978'	Lansing KC	3045 (-1218)
anhydrite	978'	1019'	Base KC	3287 (-1460)
shales	1019'	1525'	Arbuckle	3422 (-1595)
shale and shells	1525'	1830'		
shale and lime	1830'	2018'		
lime and shale	2018'	2225'		
lime and shale	2225'	2465'		
lime and shale	2465'	2655'		
lime and shale	2655'	2845'		
lime and shale	2845'	2994'		
shale and lime	2994'	3090'		
lime and shale	3090'	3165'		
lime and shale	3165'	3190'		
lime and shale	3190'	3260'		
lime and shale	3260'	3350'		
lime and shale	3350'	3435'		
lime and shale	3435'	3450'		
	3450'	R.T.D.		
DST #1				
3119-3165				
30-30-30-30				
Recovered 150 watery mud.				
Initial Hydrostatic Mud	1626			
First Initial Flow Pressure	77			
First Final Flow Pressure	97			
Initial Closed-in Pressure	398			
Second Initial Flow Pressure	107			
Second Final Flow Pressure	112			
Final Closed-in Pressure	391			
Final Hydrostatic Mud	1530			

Estimated Production - I.P.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	205'	60-40pos	125	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at