

23-11-16W

And

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6148 EXPIRATION DATE _____

OPERATOR Walters & Walters API NO. 15-051-23099

ADDRESS 5924 Royal Lane #155 COUNTY Ellis

Dallas, TX 75230 FIELD _____

** CONTACT PERSON Frank Broadfoot PROD. FORMATION _____
PHONE 316-269-1094

PURCHASER Murphy Oil Corp. LEASE Bowlby

ADDRESS 200 Jefferson WELL NO. 02

El Dorado, AZ 71730 WELL LOCATION SW SE NW

DRILLING Pioneer Drilling Co. 330 Ft. from North Line and

CONTRACTOR 308 West Mill 990 Ft. from East Line of

ADDRESS Plainville, KS 67663 the NW (Qtr.) SEC 23 TWP 11 RGE 16 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS State Geologist Survey
WICHITA BRANCH

WELL PLAT			

(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 3470 PBTD 3447

SPUD DATE 7/26/82 DATE COMPLETED 8/2/82

ELEV: GR 1822 DF 1825 KB 1827

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Broadfoot, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WALTERS & WALTERS

SIDE TWO

OPERATOR Walters & WaltersLEASE BowlbyACO-1 WELL HISTORY ~~XXX~~SEC. 23 TWP. 11 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 02

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1:2994-3100 Open 60 min., Rec. 670 MW. Flow pressures 472-511 psi. 30 min. initial bhp 1048, 30 min. final bhp, 960 psi.			Topeka	2754
			Heebner	2997
			Toronto	3017
			Lansing-K.C.	3046
			Marmaton	3299
			Conglomerate	3346
			Simpson	3409
			Arbuckle	3449
			R.T.D.	3470
Great Guns. Digital Log				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 Gal. 15% Mud Acid & 2000 Gal. 15% Demulsion				3129-3132	
500 Gal. 15% Mud Acid & 1500 Gal. 20% Demulsion				3220-3224	
500 Gal. 15% Mud Acid & 1500 Gal. 28% Demulsion				3300-3304	
Date of first production 11/15/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production -I.P.	Oil 4 bbls.	Gas Nil	Water MCF	% 45	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2	8-5/8	20	247	Common	145	2% Salt
Production	7-7/8	4-1/2	10.5	3447	AOG	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	5/8" SSB's	3300-3304
TUBING RECORD			4/ft.	5/8" SSB's	3220-3224
Size 2-3/8" EUE	Setting depth 3329	Packer set at N/A	4/ft.	5/8" SSB's	3129-3132